

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
600 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-02874-02877
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1608
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT #2631
8. Well No.	022
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

Name of Operator

Phillips Petroleum Company

Address of Operator

2001 Penbrook Street Odessa, TX 79762

Well Location

Unit Letter L : 660 Feet From The WEST Line and 1980 Feet From The SOUTH Line

Section 26 Township 17S Range 35E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3920' GL, 3931' RKB

1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

REPAIR OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: ADD PERFS, ACIDIZE & RET T/PROD ☒

2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/02/98 MIRU POOL WS #679, COOH W/RODS & PLNGR, GIH W/RODS & CATCH STNDNG VLV, ND WH & NU BOP & PAN.

10/03/98 BLD & KILL, COOH LD 3.5", PROD TBG, GIH W/SND PMP & TAG @ 4538', PU & GIH W/BIT & SCRPR & 2-7/8" TBG T/4528', PU OUT OF LINER T/3867', SD 10/3 & 10/4 F/WKEND.

10/06/98 BLD & KILL, COOH W/KS & 4.5" CSG SCRPR, MIRU HLS & PERF 3-1/8" GUNS PREM SHOT 4444-54' 10", 21 SHOTS, 4464-74' 10", 21 SHOTS, 4478-82' 4' 9 SHOTS, RDMO HLS, GIH W/ 4.5" PKR ON KS.

10/07/98 BLD & KILL, GIH W/4-1/2" PKR & SET @ 4376', TST TBG @ 5000# BELOW SLIPS, RDMO TBG TSTRS, MIRU HES, ACIDIZE W/3000 GAL 15% FERCK ACID, BLKD W/2350# SALT 2 STGS, MAX PRESS 1930# AVG RATE 4.2 BPM, ISIP 583 15 MIN SIP VAC, RDMO HES, SWAB RECVR 95 BBL.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Larry M. Sanders

TITLE Senior Regulation Analyst

DATE

10/30/98

TYPE OR PRINT NAME

Larry M. Sanders

TELEPHONE NO. (915) 368-1488

This space for State Use)

ORIGINAL SIGNATURE OF LARRY M. SANDERS

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

9/10

EVAC #2631-022

CONTINUED

10/08/98 SWAB, REC 37 BBL F/TOT 132 FL @ 1500' F/SURF, UNABLE T/REL 4.5" PKR, CIRC FW & REL PKR, COOH,
GIH W/4.5" RBP & PKR, TST & PINPNT LK @ 2644-2675', OLD SQZ HOLES, PU OUT LINER.

10/09/98 COOH, GIH W/7" PKR, ISOLATE CSG LK @ 2607-2670', ESTAB RATE 1.5 BPM @ 1000#, DMP 1 SX SAND
ON TOP RBP & COOH.

10/10/98 GIH W/7" CMT RET, SET @ 2512', CMT SQZ CSG LK @ 2607-2670' W/50 SX CL C W/2% & 100 SX CL W
W/WTR LOSS, STING OUT RET LEAVNG 280# ON SQZ, RDM HLS, SISD OVERNIGHT, 10/10/98 & 10/11/98
F/WKEND.

10/13/98 GIH W/6-1/4" BIT, 6- 4-3/4" DCS ON 2-7/8" TBG, TAG CMT @ 2497', RU REV UNIT, DRL CMT ON TOP RET &
DRL CMT T/2627', PULL UP 600', SISD.

10/14/98 FIN DRLG OUT CMT F/2627-2658', CIRC CLN TST CSG T/1000# WOULDN'T HOLD, ESTAB LEAK LOC @
2607-2670, INJECTN RATE 1.5 BPM @ 450#, COOH W/7" PKR, GIH W/7" RET & SET @ 2512', MIRU HES
PMP CMT SQZ: 500 GALS 10% CACL H2O, 2 BBL FR WTR, RUN 500 GALS SUPER FLUSH OR (FLOWCK), 2
BBL FR WTR SPACER, MIX & PMP 150 SX CL C 2% CACL STG LAST 7 BBLS FINAL PSI 800#, STING OUT
RET & REV OUT, COOH.

10/15/98 GIH W/6-1/4" BIT DCS ON 2-7/8" TBG, TAG @ 2499', DRL OUT CMT & RET T.2532', CMT GREEN, PULL UP.
10/16/98 FIN DRL OUT CMT F/2532', FELL OUT @ 2650', TST CSG WOULDN'T HOLD,, ESTAB RATE 1.5 BPM @ 450-
500#, COOH, SD.

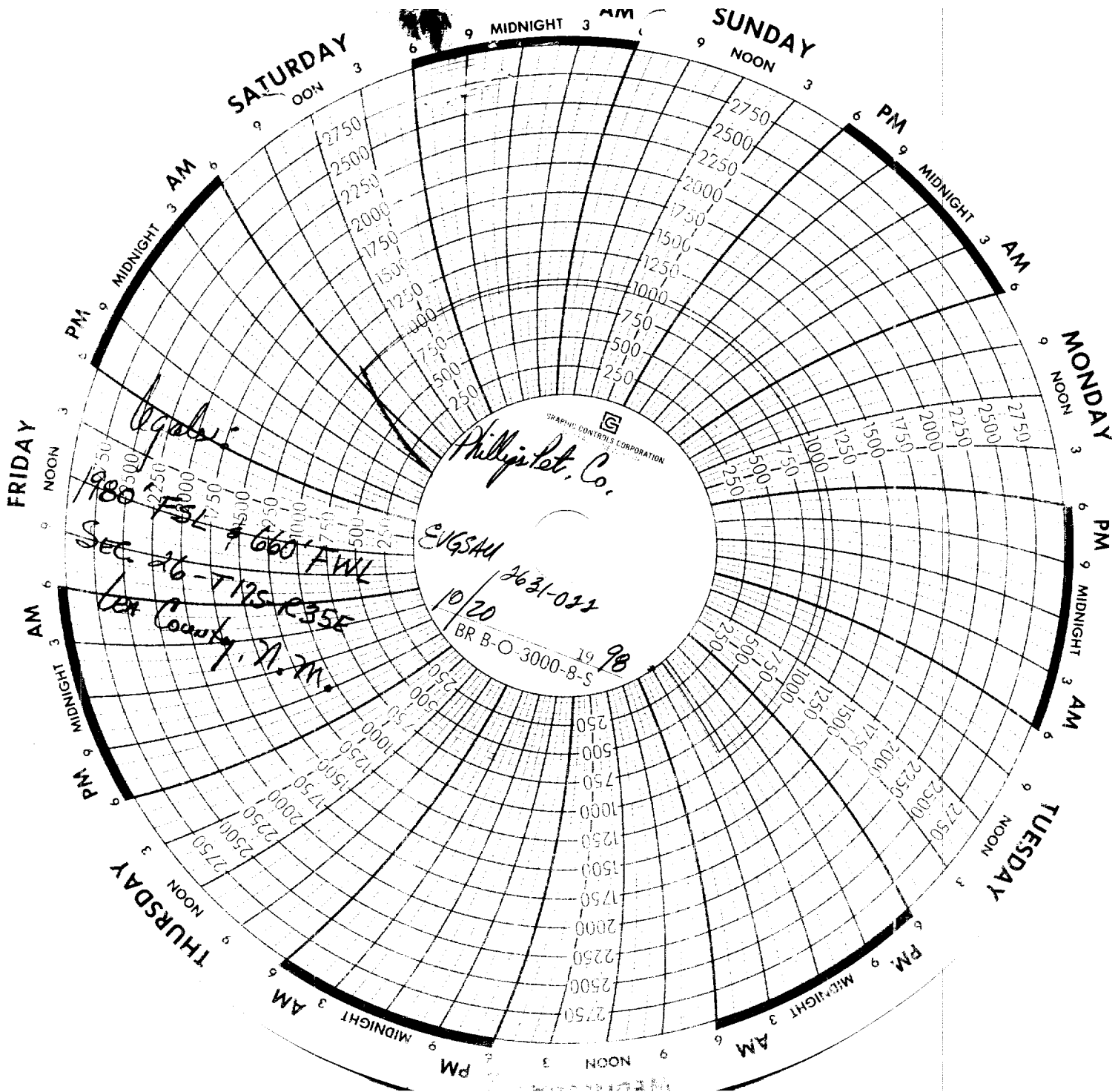
10/17/98 SET 7" RET @ 2572', MIRU HES PMP 500 GAL 10% CACL H2O, 2 BBL FW AS SPACER, 1000 GAL FLOCK, 2
BBL SPACER, 150 SX THICKOSTROPIC CMT, 2 BBL SPACER, 500 GAL FLOCK, 2 BBL SPACER, 300 SX CL
C NEAT, DISPL T/LST 7 BBL, STG LST 7 BBL IN MAX PRESS 1475#, RDMO HES, COOH SISD OVERNIGHT
& WKEND.

10/20/98 GIH W/6-1/4" BIT, DCS & 2-7/8" TBG, TAG CMT @ 2504', DRL OUT CMT, CMT RET, & CMT T/2564', CIRC
CLN, PULL UP, SISD OVERNIGHT.

10/21/98 DO CMT 2564-2650', FELL OUT CMT RUN T/2724', CIRC HOLE CLN, TST CSG T/1000# OK, RAN 30 MIN
CHART, COOH W/2-7/8" TBG & LD COLLARS & GIH W/RETRVG TLS & WASH OFF SAND, LATCH ON &
REL RBP & PULL UP OUT OF LINER, SISD OVERNIGHT.

10/22/98 COOH W/RBP & GIH W/PROD EQMT, HANG ON, RDMO DDU, START PMPG, WELL PMPG & TSTG.
10/23/98 RECORDED 10/23/98: 32 O, 345 WTR & 913 GAS
10/24/98: 42 O, 478 WTR & 978 GAS
10/25/98: 42 O, 338 WTR & 823 GAS

COMPLETE DROP F/REPORT



NOV 8 1994