Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02874

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. B1608

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Tract 2631 East Vacuum GB/SA Unit

1. Type of Well: OIL WELL [X] GAS WELL [ ] OTHER

2. Name of Operator: Phillips Petroleum Company

8. Well No. 022

3. Address of Operator: 4001 Penbrook Street, Odessa, Texas 79762

9. Pool name or Wildcat ~~East~~ Vacuum GB/SA

4. Well Location
Unit Letter L : 660 Feet From The West Line and 1980 Feet From The South Line

Section 26 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3920' GL 3931' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]			CASING TEST AND CEMENT JOB	[ ]		
OTHER: Deepen	[X]			OTHER:		[ ]	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU DD WSU. Kill well if necessary. Rig up BOP. Pull one jt of tubing.

2. MIRU wireline company. Install master gate valve & lubricator. Test lubricator to 500#. Run GR/CNL log from TD to 3000'. Run casing inspection log from 4000' to surface. RDMO wireline company.

3. RIH w/RTTS pkr & 2-3/8" WS tbg to +/-4300'. Load backside w/produced brine and pressure test csg-tbg annulus to 500# and hold for 30 minutes to test csg integrity. If csg holds pressure, COOH w/WS tbg and RTTS pkr.

4. MIRU power swivel, pump & steel mud pits. RIH w/3-3/4" bit, drill collars & 2-3/8" workstring tubing. Deepen well to 4600' using produced brine for drilling fluid. Circulate hole clean & COOH w/WS tbg & tools. RDMO power swivel, pump & pits.

-over-

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Regula. & Prora. Supv. DATE 11/30/90

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

5. RIH w/RTTS pkr and 2-3/8" workstring tbg to +/-4300'. Set pkr. Load back-side with produced brine.

6. MIRU. Test surface lines to 3500#. Pressure csg-tbg annulus to 500#. Stimulate well down tbg as follows:

   A. Pump 1500 gals 15% NEFe HCl w/clay stabilizer & LST agent.
   B. Pump 1000# rock salt in gelled brine.
   C. Repeat steps A & B.
   D. Pump 1000 gals 15% NEFe HCl w/clay stabilizer & LST agent.
   E. Pump 500# rock salt in gelled brine.
   F. Repeat steps D & E.
   G. Pump 1000 gals 15% NEFe HCl w/clay stabilizer & LST agent.
   H. Displace w/produced brine.

   NOTE: A. Maintain 500# on csg-tbg annulus during treatment.
   B. Max pump pressure: 3000#.
   C. Anticipated pump rates: 3-4 BPM.
   D. Tbg Volume: 23 bbls (966 gals).
   E. Job Totals: 6000 gals acid.
   3000# rock salt in gelled brine.

7. Swab back load. Report swab results to Kevin Snow. COOH w/WS tbg & pkr.

8. Run production equipment as follows:

   A. One jt 2-7/8" J-55 EUE 8RD tbg.
   B. Seating nipple.
   C. 7" X 2-7/8" TAC.
   D. 3970' 2-7/8" J-55 EUE 8RD tbg.
   (Pull 10000# into tbg anchor.)

   Rig down tbg BOP.

9. Rig up sucker rod BOP if necessary. Run rods and pump as follows:

   A. 2" insert pump.
   B. 97 3/4" X 25' KD sucker rods.
   C. 61 7/8" X 25' KD sucker rods.

   Hang well off. RDMO WSU.

10. Install 456 pumping unit, 40 HP mtr & size 3 controller. Return well to operation @ 10 X 120". Report results on DDR.