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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator Phillips Petroleum Company	5. State Oil & Gas Lease No. B1608
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761	7. Unit Agreement Name
4. Location of Well UNIT LETTER L 660 FEET FROM THE west LINE AND 1980 FEET FROM THE south LINE, SECTION 26 TOWNSHIP 17S RANGE 35E NMPM.	8. Farm or Lease Name Santa Fe
15. Elevation (Show whether DF, RT, GR, etc.) 3930 RKB	9. Well No. 22
10. Field and Pool, or Wildcat Vacuum Gb/San Andres	12. County Lea

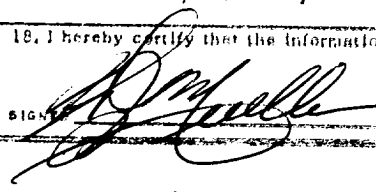
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER Clean out, run liner, perforate zone ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

- 8-14-74: MI & RU Johnson unit, pld rods, pmp & tbq. Ran sand pump to bottom, hole clean. Pld pump.
- 8-15-74: WIH w/6 1/4" bit on 2-3/8" tbq to bottom of 4528'. COOH. Set 4 1/2" liner, bottomed @4528', top @4020'. Howco cmtd w/250 gals mud flush & 150sx Class H cmt w/3/10% LWL & 3% DA. Pmpd plug down w/10 bbls mud & 13 BW to 4495'; bumped w/1300#. Backed off liner & reduced 50sx cmt. Pulled tbq.
- 8-16-74: Ran tbq w/3-5/8" bit, displaced hole w/oil. Spotted 500 gals 10% acetic acid on bottom. Dresser Atlas ran GR-CNL-C logs. Perf 4 1/2" liner w/2 jet shots/ft 4423-29', 4435-41'. Set tbq @4400', pkr @4394'.
- 8-17-74: Swbd 9 hrs f/2300', 20 BLO, 66 BSW.
- 8-18-74: SD 24 hrs.
- 8-19-74: Swbd 4 hrs, 3900' to bottom, 12 BO, no water. Runco treated down tbq thru csg perfs 4423-41' w/1000 glas 15% low surface tension acid. Flshd w/20 BO at 1 BPM vacuum. Swbd 4 1/2 hrs, FL 2300-4000', rec 20 BLO, 2 BFO, 24 BAW.
- 8-20-74: Pld tbq & pkr. Set 2-3/8" tbq OE @4406', SN @ 4405'.
- 8-21-74: Ran rods, set pump @4405'.
- 8-22-74: P/24 hrs, 16 BO, 4 BSW.
- 8-23-74: P/24 hrs, no gauge.
- 8-24-74: P/24 hrs, 16 BO, 3 BSW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  W. J. Mueller TITLE Senior Reservoir Engineer DATE 8-9-74

APPROVED BY Joe D. TITLE DATE

CONDITIONS OF APPROVAL, IF ANY

8-25-74: P/24 hrs, no gauge.
 8-26-74: SD 24 hrs, pump trouble.
 8-27-74: SD 24 hrs, pump trouble.
 8-28-74: MI Johnson unit, changed pumps. P/16 hrs, 23 BO, 6 BSW.
 8-29-74: P/24 hrs, 2 BO, 4 BSW, pumped dry.
 8-30-74: SD 24 hrs.
 8-31-74: MI Well Units rig. Lowered tbg to 4479'. Ranco treated down tbg thru csg perfs 4423-41'.
 w/2000 gals 28% low surface tension acid, 1000 gals 3% acid. Flushed tbg w/20 BM, csg
 w/60 BM. Max press 1000#, min 600#, ISDP 600#, zero in 3 minutes. Swbd 6 hrs, 58 BLM.
 9-1-74: Swbd 4 hrs, 11 BO, 48 BLM. Set pump @4478'. Released rig. P/16 hrs, 3 BO, 111 BLM.
 9-2-74: P/24 hrs, no oil, 11 BLM, 8 BSW.
 9-3-74: P/24 hrs, 3 BO, 32 BSW.
 9-4-74: P/24 hrs, 6 BO, 58 BSW.
 9-5-74: P/24 hrs, 10 BO, 46 BSW, GOR 210, gvy 36.5. Restored to production status.