State of New Mexico Energy, Minerals and Natural Resources

	Form C-103
	Revised March 25, 1999
API NO.	

WELL 1625 N. French Dr., Hobbs, NM 87240 30-025-02878 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III STATE 😠 FEE 🗌 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 B-2131 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) EAST VACUUM GB/SA UNIT 1. Type of Well: **TRACT 2648** Oil Well Gas Well Other 8. Well No. 2. Name of Operator Phillips Petroleum Company 9. Pool name or Wildcat 3. Address of Operator VACUUM GRAYBURG/SAN ANDRES 4001 Perbrook Street Odessa, TX 79762 4. Well Location 660 660 SOUTH line and feet from the feet from the Unit Letter ___ line Section Township Range 35E NMPM County 17S LEA 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3913' GL 3924' RKB 11. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND PULL OR ALTER CASING **MULTIPLE** COMPLETION **CEMENT JOB** OTHER: RUN 5-1/2 CSG, TST, RETURN T/PRODUCTION OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach pelbore diagram of proposed completion or recompilation. 02/18/02 MIRU DDU NU BOP SET UP RACKS, VDOOR, RACK CSG & TBG.
02/19/02 GIH W/RBP COOH W/RBP GIH W/BIT/SCRPR COOH W/BIT/SCRPR TAG F/FILL W/SANDIN BLR DMP 3 SX SAND
02/20/02 TAG BIM W/SNDIN BLR ND BOP RUN 5-1/2 CSG T/2350 7" SG PID 2355 COOH W/CSG CUT MULESHOE ON CSG SHOE RUN 5-1/2 CSG. Landed 5/2" @ 3979 (per Mike).
02/21/02 FIN RUN 5-1/2 CSG FING UP WH CUTOFF 5-1/2 & WELD ON BELL NIP CIRC CENTER T/FIG OMF 02/22/02 RU HES CMT 5-1/2 CSG W/175 SX CL C PREM+ W/2% CC PLUG DWN 12:30 PM WO CMT 02/23 £ 24/02 - SD F/WKEND 02/25/02 NU BOP GIH W/BIT/DCS DRL CMT & PLUG CIRC CLN COOH W/BIT/DCS LD/DCS PU 3" DCS BLT & GIH 02/26/02 GIH W/BIT/DCS RU PWR SWVL CIN T/4034 TST CST T/300# OK LD PWR SWVL COOH LD DCS GIH W/REP RET TL CIRC SAND & LATCH ONTO REP COOH W/REP GIH W/KS 02/27/02 COOH W/KS RIH W/SANDIN BIR & TAG BIM GIH W/BIT & SCRPR COOH W/BIT & SCRPR GIH W/KS 02/28/02 COOH W/KS GIH W/SUB EQMT ND BOP FING UP WH RD DDU MO WELL BACK ON PRODUCTION. (CONTINUED ON BACK) I hereby certify that the information pove is true and complete to the best of my knowledge and belief. TITLE SUPVR., REGULATION/PROPATION _DATE SIGNATURE_ 915/368-1488 Type or print name LARRY M. SANDERS Telephone No. (This space for State use) MAY 22 2002 DATE

LEUM ENGINEER

EVAC #2648-023

02/28/02

CONTINUED

WELL TESTS: 5/05/02 35 OIL 1432 WTR 51 GAS 86' GASFREE FL ABOVE PMP
4/15/02 29 OIL 1535 WTR 50 GAS
4/05/02 70 OIL 169 WTR 48 GAS

COMPLETE DROP F/REPORT