State of New Mexico Submit 3 Copies To Appropriate District Form C-103 Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-02878 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III 1000 Rio Brazos Rd., Aztec, NM 87410 STATE X Santa Fe. NM 87505 FEE District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 B-2131 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) EAST VACUUM GB/SA UNIT 1. Type of Well: TRACT 2648 Oil Well Gas Well Other 2. Name of Operator 8. Well No. Phillips Petroleum Company 023 3. Address of Operator 9. Pool name or Wildcat 4001 Penbrook Street Odessa, TX 79762 VACUUM GRAYBURG/SAN ANDRES 4. Well Location 660 SOUTH 660 Unit Letter feet from the line and WEST feet from the line 26 Section Township 17S Range 35E **NMPM** County LEA 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3913' GL 3924' RKB 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** PULL OR ALTER CASING **MULTIPLE** CASING TEST AND COMPLETION CEMENT JOB OTHER: OTHER: SCALE TREAT, ACIDIZE & RET PROD 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 01/08/01 MIRU DDU NU BOP COOH W/SUB CK FILL TAG @ 4570' 10' FILL RIH W/KS. 01/09/01 COOH W/TBG GIH W/PKR TSTNG TBG PMP SCALE CONVERTER. 01/10/01 SET PKR 4059' MIRU HES PMP 8000 GAL 15% HCL FERCK ACID DROP 3000# RK SLT & 3000# FINE SALT AVG PRESS 2616 AVG RATE 5.6 MAX 4181 PSI ISIP 1860 5 MIN 1793 10 MIN 1777 15 MIN 1755 RDMO HES RU SWAB REC 30 BBL SWAB BK SALT PMP 50 BBL FR WTR. RU SWAB REC 190 BBL FL 1800' RD SWAB REL PKR GO DWN WASH SALT SOCH. 01/12/01 COOH W/PKR GIH W/SUB ND BOP NU WH PMPG RDMO DDU TEMP DROP F/REPORT ON PRODUCTION REC 2/14/01 59 BO 1518 BW 66 MCF GAS 2/15/01 61 BO 1457 BW 72 MCF GAS, 02/16/01 2/16/01 61 BO 1499 BW 68 MCF GAS PMPG W/SUB PMP SET @ 3944' 2-7/8" TBG SET @ 3905' OG 39 TP 100 PSI CP 65 PSI - COMPLETE DROP F/REPORT I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Senior Regulation Analyst Type or print name Larry M. Sanders Telephone No.

MAP 0 2 2000

DATE

7

(This space for State use)

Conditions of approval, if any:

APPROVED BY_