

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02878
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2131
7. Lease Name or Unit Agreement Name	East Vacuum Gb/SA Unit Tract 2648
8. Well No.	023
9. Pool name or Wildcat	Vacuum Gb/SA

10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3913' GL; 3924' RKB
--	---------------------

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762	4. Well Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line

Section 26	Township 17-S	Range 35-E	NMPM	Lea	County
------------	---------------	------------	------	-----	--------

10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3913' GL; 3924' RKB
--	---------------------

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Reactivated <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/16/93 MIRU DDU NU BOP. PU GIH W/bit & collars and 2-3/8" tbg. Tag @ ±4544'.
6/17/93 Tag up @ 4530'. Start drilling on metal @ 4530' COOH w/bit GIH w/3-3/16" shoe w/0 6' ext. wash over to 4540'. Circ. clean. COOH w/shoe & metal scraps in shoe.
6/18/93 GIH w/bit on collars & tbg. Drill out to ±4570'. Circ clean.
6/19/93 Perforate w/12 gram charges @ 2SPF w/3-1/8" guns as follows: 4439'-4446', 7', 15 shots; 4480'-4486', 6', 13 shots; 4497'-4512', 15', 31 shots; 4530'-4550', 20', 41 shots. GIH w/pkr & tbg. set pkr @ 4330' load & test to 500# - ok.
6/22/93 Acidized w/5000 gal of 15% NEFE HCL.
6/23-6/24/93 Swab
6/26/93 Set RBP @ 3898' & 7" pkr @ 3882'-Load and test to 1000# - ok.
6/29/93 Unset pkr. ND BOP change out well head. NU BOP COOH w/RBP & pkr & tbg.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. (OVER)

SIGNATURE [Signature] TITLE Supv., Reg. Affairs DATE 7/9/93

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915/368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 13 1993

CONDITIONS OF APPROVAL, IF ANY:

6/29/93 GIH w/submersible pump on 124 jts of 2-7/8" tbg. Tbg set @ 3907'.
Bottom of motor @3949.' ND BOP hook up wellhead.
7/6/93 Test 91 BOPD, 1213 BWPD, 12 MCF, 131.463 GOR.

RECEIVED

JUL 12 1993

WILLIAMSON
10-11