

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02878 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEL <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2131
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 2648
8. Well No. 023
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County <u></u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3913' GL; 3924' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Reactivate ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU DDU. Pull tubing sub. NU Class 2 annular BOP.
- RIH w/3-3/4" bit, 3" collars, 620' of 2-3/8" workstring and +3900' of new 2-7/8" J-55 production tubing. Clean out well to a new PBTD 4570'. Circulate well clean and POOH. NOTE: 4-1/2" liner top at 3980'.
- RIH casing scraper to 4560'.
- Perf. the following at 2 SPF using 3-1/8" guns: 4439'-4446' - 15 shots; 4480'-4486' - 13 shots; 4497'-4512' - 31 shots; 4530'-4550' - 41 shots = Total 100 shots.
- RIH pkr on 400' of 2-3/8" workstring and 3900' of 2-7/8" production tubing. Add 200' of 2-3/8" tailpipe if sulfate scale was found in Step 3. If sulfate scale was not found in Step 3, then skip steps 6-8.
- Pump 20 bbls fresh water w/10 gals TECHNICAL-WET 425. Mix 1 drum (55 gals) TECHNICAL CLEAN 405 and 55 gals fresh water. Pump mix outside of tbgs. by pumpg. 25 bbls. of brine. Set packer.

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 03-24-93
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL NOTED BY JERRY SEXTON

DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 30 1993

East Vacuum Gb/SA Unit, Tract 2648
Well No. 023
Lea County, NM

7. Swab back chemical. Unseat packer and pull packer uphole +200'. Reset packer. Load annulus and pressure test casing to 500 psi.
8. Acidize perforated interval 4435'-4550' with a total of 5000 gals. of 15% NeFe acid.
9. Swab/flowback.
10. Pump scale inhibitor squeeze down the tubing as follows:
 - a) Mix and pump 10 gallons TECHNI-HIB 430 with 20 bbls. fresh water.
 - b) Pump 10 bbls fresh water.
 - c) Mix and pump 5 drums TECHNI-HIB 793 and 50 bbls fresh water.
 - d) Displace w/500 bbls fresh water.
 - e) COOH with tubing and packer.
11. RIH with submersible pump.
12. To determine reactivation, test for three days and drop from report.

03-24-93
AF:ehg

RegPro:AFran:EVGB023.103

RECEIVED
MAR 29 1993
OCD HOBBS OFF