Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Enc. by, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-02879 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III STATE X FEE [] 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 B-1497 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) EAST VACUUM GB/SA UNIT 1. Type of Well: TRACT 2622 Oil Well X Gas Well Other Name of Operator 8. Well No. Phillips Petroleum Company 030 3. Address of Operator 9. Pool name or Wildcat 4001 Penbrook Street Odessa, TX 79762 VACUUM GRAYBURG/SAN ANDRES 4. Well Location 1980 Unit Letter NORTH 660 WEST feet from the line and feet from the line 26 Section Township 17S Range **NMPM** County LEA 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3929' RKB 3918' GL 11. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT CASING TEST AND PULL OR ALTER CASING MULTIPLE** COMPLETION **CEMENT JOB** OTHER: OTHER: CO, ACIDIZE, SWAB, SQZ & RET T/PROD П 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 12/13/00 MIRU DDU COOH W/RODS/PMP NU BOF. 12/14/00 KILL COOH W/2-7/8 TBG GIH W/7"CSG SCRPR COOH W/CSG SCRPR GIH W/14 JTS 2-7/8 TP & 7" PKR T/4000. 12/15/00 KILL GIH TAG TD 4500' PU 20' SET PKR RU HES PMP 2000 GAL GYPSOL RD COOH W/11 JTS TBG BTM TP @ 4120' SET PKR @ 3681' TST CSG T/400 PSI OK. 12/16& 12/17 CREW OFF 12/18/00 RU HES F/ACID JOB TST LNS T/5000 PSI PMP 6000 GAL FERCK 15% HCL, 3500# RK SLT, 3500# 100 MESH SLT ISP 1498 AVG RT 6 BPM AVG PR 1668 MAX 2361 TOT LD 413 BBL RD HES SI 1 HR SWAB BK 170 BBL 12/19 SWAB BK LD. 12/20/00 CHEM SQZ REL 7" PKR COOH W/TBG, LEAVE 20 STDS IN HOLE F/KS. 12/21/00 KILL FIN COOH W/TBG GIH W/HYDROSTATIC BLR CO FILL F/4500-4541' COOH W/BLR GIH W/PROD TBG ND BOP NU WH. 12/22/00 KILL GIH W/RODS/PMP RU WH RDMO DDU PUT WELL ON PROD. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE REG/PRORATION SPECIALIST 01/22/01 SIGNATURE _ _DATE_ Type or print name LARRY M. SANDERS Telephone No. 915/368-1488 (This space for State use)

TITLE

2003年1月初期

DATE

APPROVED BY_

Conditions of approval, if any:

EVAC #2622-030

CONTINUED

01/12/2001

PMPG REC 01-08-01 - 13 BO 213 BW 230 MCF GAS 01-09-01 - 13 BO 212 BW 230 MCF GAS 01-11-01 - 13 BO 222 BW 230 MCF GAS WELL PMPG ON POC RUNNING 16 HRS/DAY

COMPLETE DROP F/REPORT