

NO. OF COPIES RECEIVED	NEW MEXICO OIL CONSERVATION COMMISSION	Form O-104
DISTRIBUTION	GEORGETOWN, MISSISSIPPI	Supersedes Old O-104 and all
SANTA FE		Errata (1-1-75)
FILE		
U.S.G.S.	AMPHIPHILIC ON TO FORM REPORT ON OIL AND NATURAL GAS	
LAND OFFICE		
TRANSPORTER		
OPERATOR		
1. PRODUCTION OFFICE		
Operator	PHILLIPS PETROLEUM COMPANY	
Address	4001 Penbrook Street, Odessa, Texas 79762	
Reason(s) for filing of back report		Order No. 5871 Change
New Well		of lease name because of Unitization.
Recompletion		Formerly: Phillips - Santa Fe # 30
Change in Ownership		

If change of ownership give name and address of previous owner: Phillips Petroleum Co., 4001 Penbrook St., Odessa, Texas 79762

II. DESCRIPTION OF WELL

Lease Name	East Vacuum 25-31	Kind of Lease	Lease No.
Unit Tract No.	2622 030	State	B-1497
Location			
Unit Letter	E	1980	South
Line of Section	26	17S	35E
Lea			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter	Texas-New Mexico Pipe Line	Address to which approved copy of this form is to be sent	P.O. Box 1528, Hobbs, N.M. 88240
Name of Authorized Transporter	Phillips Petroleum Company	Address to which approved copy of this form is to be sent	4001 Penbrook St., Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	F 26 17S 35E	Is gas actually connected?	Yes
		When	12-1-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (N)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'y.	Diff. Res'y.
Date Spudded	Date Casing Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, PAB, RI, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

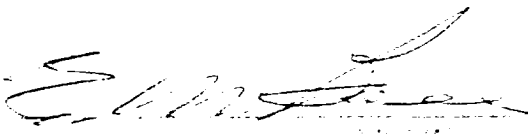
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Boils.	Water-Boils.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Location of Test	Boils, Condensate/MCF	Gravity of Condensate
Testing Method (Flow, back test)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



PRODUCTION CLERICAL SUPERVISOR

12-12-78

OIL CONSERVATION COMMISSION

APPROVED DEC 12 1978, 19
Orig. Signed by
BY Jerry Sexton
TITLE Dist 1. Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate forms O-104 must be filed for each pool in multiply completed wells.