

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Phillips Petroleum Company</b>				Address <b>Box 2105, Hobbs, New Mexico</b>			
Lease <b>Santa Fe</b>	Well No. <b>30</b>	Unit Letter <b>E</b>	Section <b>26</b>	Township <b>17-S</b>	Range <b>35-E</b>		
Date Work Performed <b>Nov. &amp; Dec. 1958</b>		Pool <b>Vacuum (San Andres)</b>		County <b>Lee</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☒ Other (Explain):  
☐ Plugging    ☐ Remedial Work    **Attempted Dual Completion**

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Attempted to dually complete well in accordance with NMOC Administrative Order DO-678. Loaded hole with 215 barrels oil and 12 barrels water. Pulled tubing and cleaned out savings. Set 2-3/8" tubing at 4084' with hookwall packer at 4075'. Tested 7" casing with 2000# for 30 minutes, no pressure loss. Pulled tubing and packer. Perforated casing (Yates Zone) 3069-3077' and 3064-3093' with 68 jet holes. Set Baker 415-D packer at 4100'. Set plug in packer to blank off San Andres zone. Ran 2-3/8" tubing with hookwall packer at 3108', another packer at 3039'. Acidized Yates perforations in two stages with 1000 gallons and 5000 gallons 1% regular. Stabbed Yates, no production. Pulled tubing, set bridge plug at 3109'. Ran 3" tubing with hookwall packer at 3050'. Fracture treated Yates perforations with 8000 gallons refined oil with 2# sand per gallon. Pulled 3" tubing. Set 2-3/8" tubing at 3096'. Ran rods and pump. Pumped Yates on tests, average recovery 1/2 barrel oil, 11 barrels salt water and no gas per day. Retrieved bridge plug at 3109'. Drilled out 415-D packer at 4100'. Set seal liner consisting of 5 joints (154') 5-1/2" OD 15.3# finish joint casing between a Brown Type "B" 5-1/2" x 7" casing liner at 3173' and a Brown Type "C" 5-1/2" x 7" liner packer at 3008' to shut off Yates Zone. Set 2-3/8" tubing at 4533'. Ran rods and pump. Returned well to producing from San Andres Formation.**

Witnessed by <b>D. M. Barton</b>	Position <b>Lease Foreman</b>	Company <b>Phillips Petroleum Company</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

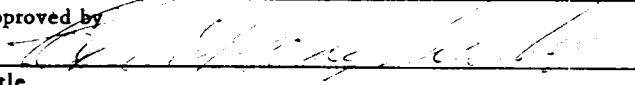
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

## OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>McLarson</b>
Title	Position <b>District Chief Clerk</b>
Date	Company <b>Phillips Petroleum Company</b>