

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-02880
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1497
7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT TRACT #2622
8. Well No. 031
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3909' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	4. Well Location Unit Letter EJ : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 26 Township 17-S Range 35-E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3909' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: TREAT F/SCALE. ACIDIZE. SOZ & RET T/PROD ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/18/98 MIRU POOL WS #674, JAR ON PMP & BK OFF RODS, NU BOP & ENVIROVAC, PULL PROD TBG T/RODS & FLUID.
06/19/98 BLD & KILL, FIN STRIP OUT HOLE, GIH W/2-7/8" SAND PMP TAG FILL @ 4544' W/PERFS @ 4222-4526", GIH W/4-1/2" CSG SCRPR T/4538", PU & OUT OF 4-1/2" LINER, LEAVE KS.
06/20/98 BLD & KILL, COOH W/4-1/2" CSG SCRPR, RU TSTRS & GIH W/2 4-1/2" PKRS ON 2-3/8" & 2-7/8" TBG, SET TOP PKR @ 4132' W/BTM PKR @ 4510', LD & TST BKSIDE T/1000# OK, PMP SCALE CONVERTR PER PROCEDURE, SD F/WKEND.
06/23/98 OPEN UP T/FLOW REC 110 BBL, KILL, REL UPPER 4-1/2" PKR @ 4132', W/LWR PKR SWINGING @ 4509', PULL RESET LWR PKR @ 4142' W/UP PKR SWINGING @ 3763', RELD & TST PKR & BKSIDE T/1000# OK, MIRU HES T/ACIDIZE 4222-4526 W/5400 GAL FERCK 15% ACID, TST
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Larry M. Sanders

TITLE Senior Regulation Analyst

DATE

7-2-98

TYPE OR PRINT NAME Larry M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

EVAC #2622-031

06/23/98 CONTINUED
LINES T/3500#, TREAT @ 4-6 BPM W/PRESS NOT EXCEED 3000#, AVG RATE 5 BPM AVG PRESS 1360#
MAX PRESS 2800# MAX RATE 5.3 BPM, ISIP 1453 15 MIN 93 PMPD IN 2 STGS W/BLK, INCREASE 1ST BLK
641#, INCREASE ON 2ND BLK 1548#, FLUSH W/31 BBL FW, SD RDMO HES, SI F/30 MIN, GIH W/SWAB
FLAT 500', FL LAST RUN @ 900', REC 23 BBL GAS CUT FLUID

06/24/98 TST TBG T/1000# OK, LD & TST BKSIDE WOULDN'T HOLD, COOH W/4-1/2" PKR & GIH W/7" PKR SET @
3913', SWAB & FLOW, REC 100 BBL GAS CUT FLUID.

06/25/98 FLW BK 297 BBL GAS & ACID CUT FLUID.

06/26/98 PMP SCALE SQZ, COOH W/TREATNG PKR, GIH W/7" PROD PKR & SET @ 3940', RUN 300' 1-1/2" GAS
VENT STRING, NO BOP, FLNG UP WH.

06/27/98 GIH W/PMP & RODS, HANG ON, START PMPG, NO TST, RDMO DDU, NO TST RECORD.

06/28/98 TST: 17 OIL, 335 WTR, 727 GAS, 83% CO2.

06/29/98 TST: 12 OIL, 294 WTR, 631 GAS.

06/30/98 TST: 22 OIL, 343 WTR, 762 GAS,
COMPLETE DROP F/REPORT