

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02880
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1497
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 2622
8. Well No.	031
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER
2. Name of Operator	Phillips Petroleum Company
3. Address of Operator	4001 Penbrook Street, Odessa, TX 79762
4. Well Location	Unit Letter <u>EE</u> : 1980 Feet From The <u>NORTH</u> Line and 1980 Feet From The <u>WEST</u> Line
Section	26 Township 17-S Range 35-E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3909' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ADD NEW PERFS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09/11/95 MIRU DDU, COOH W/RODS & PUMP, NU BOPE, COOH W/TBG, TIH W/SAND PUMP, TAG @ 4532', GIH W/KILL STRING, SISD.
09/12/95 GIH W/BAILER, CLEANOUT FROM 4532' TO 4544', COOH, MIRU HLS, PERFORATE @2 SHOT PER FOOT, INTERVAL 4516'-4526', 10' 21 SHOTS, 4500'-4508', 8' 17 SHOTS, RDMO HLS, MIRU TBG TESTERS, PU TEST IN HOLE W/PKR & TBG, RDMO TBG TESTERS, SET PKR @ 4493, SISD.
09/13/95 MIRU HES, PUMP 3000 GALS 15% FERCHECK, 5 BBLS X-LINKED GELLED BRINE W/BREAKERS & 26 BBLS WATER FLUSH, RDMO HES, RU SWAB, RECOVERED 82 BBLS, SISD.
09/14/95 OPEN WELL RECOVER 321 BBLS, SISD.
09/15/95 OPEN WELL FLOW BACK 150 BBLS, KILL WELL, COOH W/TBG & PKR, GIH W/RBP & PKR, SET RBP @ 4494' & PKR @ 4172', LOAD & TEST TO 500#, O.K., MIRU CHARGER & PUMP SCALE CONVERTER, SISD. CREW OFF 48 HRS. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE SR. REGULATION ANALYST DATE 10/27/95
TYPE OR PRINT NAME L. M. SANDERS TELEPHONE NO. 915/368-1488

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE NOV 02 1995
CONDITIONS OF APPROVAL, IF ANY:

09/18/95 OPEN WELL, FLOW BACK 239 BBLs, MIRU HES, PUMP 4500
 GALS 15% FERCHECK, 2550# ROCK SALT IN 2000 GALS X-
 LINKED GELLED BRINE W/BREAKER, & 35 BBLs WATER
 FLUSH. RDMO HES. OPEN WELL, RECOVER 28 BBLs,
 SIDS.
 09/20/95 CIRC WELL W/BRINE TO KILT, COOH W/RBP & PKR, GIH
 W/PROD TBG, ND BOPE, GIH W/PUMP & RODS, HANG WELL
 ON, SD.
 09/21/95 RDMO DDU, START PUMPING, PUMP 23 HRS, NO TEST.
 09/22-23/95 PUMP, NO TEST.
 09/25/95 NOT PUMPING, NO TEST.
 09/26/95 MIRU DDU, LONG STROKE PUMP, RDMO DDU, PUMP 21 HRS,
 NO TEST.
 09/27/95 PUMP 21 HRS, NO TEST.
 09/28/95 PUMP 24 HRS, TEST 0 BOPD, 49 BWPD, 1 MCF.
 09/29/95 PUMP 24 HRS, TEST 1 BOPD, 44 BWPD, 1 MCF.
 09/30/95 PUMP 24 HRS, TEST 2 BOPD, 57 BWPD, 1 MCF.
 10/01/95 PUMP 24 HRS, TEST 5 BOPD, 47 BWPD, 1 MCF,
 TEMP DROP FROM REPORT.
 10/06/95 CHANGE SPM & LENGTHEN STROKE.
 10/07/95 PUMP 24 HRS, 21 BOPD, 127 BWPD, 200 MCF.
 10/08/95 PUMP 24 HRS, 22 BOPD, 160 BWPD, 200 MCF.
 10/09/95 PUMP 24 HRS, TEST 18 BOPD, 132 BWPD, 200 MCF.
 COMPLETE DROP FROM REPORT.