

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-02880

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-1497	
7. Unit Agreement Name East Vacuum Gb/SA Unit	
8. Farm or Lease Name East Vacuum Gb/SA Unit	
9. Well No. Tract 2622 031	
10. Field and Pool, or Wildcat Vacuum Gb/SA	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
11. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
12. Name of Operator Phillips Petroleum Company	
13. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
14. Location of Well UNIT LETTER <u>E F</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM	
15. Elevation (Show whether DF, RT, GR, etc.) 3909' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-25 thru  
2-28-87: 4544' PTD. MI & RU DDU. Installed BOP. Ran SLM, tag'd fill @ 4459'. Cleaned out hole to 4500'. Spt'd 40 gals. of scale converter across perfs 4460'-4405'.

3-01-87: Perf'd 2 JSPF @ 4222'-4234', 4244'-4248', 4256'-4262', 4286'-4292', 4318'-4321', 4330'-4338', 4345'-4348', 4367'-4377', 1 JSPF from 4432'-4480', 4457'-4461', 4473'-4484'.

3-02-87: Trt'd SA perfs w/ 3500 gals. 15% NEFe HCl w/ 4 drums of Techniclean 425.

3-03-87: Swbd 6 hrs., 80 BW, 10 BO.

See Reverse Side

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 9/29/87

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 7 1987

CONDITIONS OF APPROVAL, IF ANY:

3-04 thru 3-16-87: Trt'd Grayburg perms w/ 4000 gals. 15% NEFe HCl w/ 80 ball sealers. Frac'd w/ 28,600 gals. of gelled cross-linked fluid carrying 44,500# 20-40 and 18,000# 12-20 sand. Swbd back load.

3-17 thru 8-05-87: Set 2-1/2" X 1-1/4" X 25' 3 tube pmp. Pmpd 24 hrs. a day until production stabilized.

8-06-87: Pmpd 24 hrs., 20 B0, 277 BW, 9 MCFG. Test before.

Job complete.

RECEIVED

OCT 6 1987

OCD

HOBBS OFFICE