

NO. OF COPIES REQUIRED	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-104
DISTRIBUTION	DATE	Supplement 1111 C-104 and 1111
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER		
OPERATOR		
PRODUCTION OFFICE		

Operator	Phillips Petroleum Company
Address	4001 Penbrook St., Odessa, Texas 79762
Reasons for filing of this report	Order No. 3871 Change of lease name because of Unitization. Formerly: Phillips - Santa Fe # 31
New Well	☐
Recompletion	☐
Change in Ownership	☒

If change of ownership give name and address of previous owner: Phillips Petroleum Co., 4001 Penbrook St., Odessa, Texas 79762

Lease Name	East Vacuum	Unit Tract No.	2622	031	Location	North	1980	1980	West
Location	Unit Tract No. 2622 031								
Unit Tract No.	2622	031	Location	North	1980	1980	West		
Line of Section	26	17S	35E	W8PM	Lea	County			

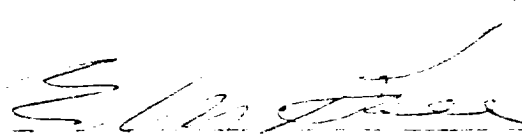
Name of Authorized Transmitter of Oil or Condensate	Texas-New Mexico Pipe Line	Address (Home address to which approved copy of this form is to be sent)	P.O. Box 1114, Hobbs, N.M. 88240			
Name of Authorized Transmitter of Gas	Phillips Petroleum Company	Address (Home address to which approved copy of this form is to be sent)	4001 Penbrook St., Odessa, Texas 79762			
If well produces oil or liquids, give location of tanks.	F	26	17S	35E	Yes	12-1-78

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Yolkover	Deepen	Plug Back	Same Resv.	Diff. Resv.
Date completed	Date Compl. Ready to Prod.		Total Depth		R.B.T.D.			
Elevations (H.F., H.C.B., H.L., etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
Date first New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Gas - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, back log)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	APPROVED <u>DEC 19 1978</u> , 19
	Originalled by <u>Jerry Sexton</u>
PRODUCTION CLERICAL & SUPERVISOR	Dist 1, Supv.
12-12-78	
	This form is to be filed in compliance with RULE 1104.
	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
	All sections of this form must be filled out completely for allowable on new and recompleted wells.
	Fill out only Sections I, II, III and VI for changes of owner, well name or number, or transportation of other such change of condition.
	Separate Forms C-104 must be filed for each pool in multiply completed wells.