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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B. 1497
7. Unit Agreement Name
8. Farm or Lease Name Santa Fe, Btry 5
9. Well No. 31
10. Field and Pool, or Wildcat Vacuum Gb/ San Andres
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 711, Phillips Bldg., Odessa, Texas 79761
4. Location of Well UNIT LETTER F 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE, SECTION 26 TOWNSHIP 17S RANGE 35E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3909.6' Gr.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Clean out, run liner <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-8-74, ~~R44~~ Johnson unit, pkd tbg & rods. Dresser-Atlas ran Sonic, GF-Caliper and Laterolog.
4-9-74, set 4-1/2" liner bottomed at 4563', top at 3988'. Howco cmtd w/250 gals mud flush, 160 sx Class H cmt w/3/10% LWL & 3% DA. Plug to 4544' with 10 bbls 15# mud & 15 BW, bumped w/1600#. Reversed 40 sx cmt.
4-10-74, displaced hole w/oil, Ram Guns GR correlation log. Perf 4-1/2" liner w/2 jet shots/ft at 4405-07', 4435-37', 4447-50', 4458-60', total 9 feet, 18 holes.
4-11-74, set 2-3/8" tbg OE at 4402', pkr at 4343'. Swbd 4 hrs, 16 BLW. Howco treated perfs 4405-60' w/1000 gals 15% acid, & 2500 gals 28% acid. Flushed w/20 BW, one ball sealer per 3-1/2 bbls 28% acid. Max press 2500#, min 1800#, ISDP 0#. AIR 1 BPM. Swbd 4 hrs f/2500-3900', 32 BO, 46 BLW.
4-12-74, swbd 4 hrs, f/3900', 12 BO, 16 BLW. Pld tbg & pkr. Set 2-3/8" tbg at 4435', pump at 4434', released Johnson unit.
4-13-74, pmpd 24 hrs, no gauge.
4-14-74, pmpd 24 hrs, 57 BO, 13 BSW.
4-15-74, pmpd 24 hrs, no gauge.
4-16-74, pmpd 24 hrs, 74 BO, 19 BSW.
4-17-74, pmpd 24 hrs, 77 BO, 13 BSW, GOR 826/1, gty 36.5.
Restored to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. Edwards TITLE Supervisor, Reservoir Engr. DATE April 29, 1974

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

MAY 1 1974

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: