

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02881
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1497
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 2622
8. Well No.	034
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES
4. Well Location	Unit Letter <u>G</u> : <u>1980'</u> Feet From The <u>NORTH</u> Line and <u>2200'</u> Feet From The <u>EAST</u> Line
Section <u>26</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	<u>3913' GL, 3923' RKB</u>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location
Unit Letter G : 1980' Feet From The NORTH Line and 2200' Feet From The EAST Line
Section 26 Township 17-S Range 35-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3913' GL, 3923' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CLEANOUT, ACIDIZE, SOZ, RETURN T/PROD ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/11/97 MIRU DDU, SD.
11/12/97 GIH W/SINKER BAR & BRK DRAIN PLUG, NU BOP & PAN, COOH W/SUB EQMT, TRIP SAND PMP, TAG @ 4562', CATCH SAMPLE IRON SULF, PU GIH W/SCRPR & TBG T/4562', PULL ABOVE PERFS.
11/13/97 COOH W/SCRPR, MIRU TBG TSTRS, TST IN HOLE W/189' TP CONTAINING SPOT CONTROL VLV, PKR & 4356' TBG, RDMO TSTRS, SET PKR @ 4356', LD & TST T/500# OK, PMP SCALE CONVERTER: MIX & PMP 20 BBL FW W/10 GAL TW-425, MIX & PMP 2 DRMS TC-405 IN 110 BBL FW, SPOT 1/2 OF MIX OUT END TBG BY FLUSHNG W/15 BBL FW, WAIT 3 HRS F/CONVERTER T/SOAK, PMP 2.5 BBL FW T/DISPLACE REST CONVERTER MIX.
11/14/97 FISH SPOT CONTROL VLV, RU SWAB, OPEN UP & SWAB BK 40 BBL, MIRU HES ACID EQMT, TST LINES, PMP 3000 GAL 15% FERCK ACID, 850# RK SALT & 850# 100 MESH SALT IN 20 BBL GELL BRINE, 22 BBL FW FLUSH: 10 BBL FW, 1000 GAL ACID, 250# RK SLT & 300# 100 MESH
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Senior Regulation Analyst DATE 11-25-97

TELEPHONE NO. (915) 368-1488

TYPE OR PRINT NAME Larry M. Sanders

(This space for State Use)

ORIGINAL SENT TO: L. WILLIAMS
DISTRICT SUPERVISOR

DEC 29 1997

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

EVAC #2622-034

11/14/97 (CONTINUED)

SALT IN 8 BBL BRINE; 1000 GAL ACID, 600# RK SLT & 600# 100 MESH SLT IN 11 BBL BRINE; 1000 GAL ACID, 22 BBL FW FLUSH, ISIP 1600# 5 MIN 1409# 10 MIN 1169# 15 MIN 975# MAX PRESS 2959# AVG PRESS 1950# AVG RATE 4 BPM SI, RDMO HES, RU SWAB, OPEN UP S/250# ON TBG & FL @ SURF, REC: 110 BBL 129 BBL LD W/END FL @ 2000'.

11/17/97 OPEN UP & SWAB BK REST LD, MIRU AA, PMP SCALE SQZ: MIX & PMP 4 DRUMS TH-757 IN 80 BBL FW, FLUSH W/400 BBL FW

11/18/97 COOH W/PKR & TBG, PU GIH W/SUB EQMT & TBG, ND PAN & BOP, FLNG UP WH, RDMO DDU, LEAVE PMPG, NO TEST.

11/19/97 PMP 24 HRS, NO TST.

11/20/97 PMP 24 HRS, TST 29 BOPD 387 BWPD 28.6 MCF 64% CO2.

11/21/97 PMP 24 HRS, TST 18 BOPD 274 BWPD 23.4 MCF 73% CO2, MAY HAVE HAD ROTATION OF PMP WRONG, CHGD ROTATION TODAY.

11/24/97 11/21 - MIRU POOL DDU #674, NU BOP & PAN, COOH UNTIL FLUID FOUND, CHG OUT 1 JT TBG, RUN BK IN HOLE, ND PAN & BOP, FLNG UP WH, START PMPG, RDMO DDU, LEAVE PMPG.

11/22 - PMP 24 HRS, NO TST.

11/23 - PMP 24 HRS, TST 33 BOPD 710 BWPD 123 MCF 66% CO2.

11/25/97 PMP 24 HRS, TEST: 38 BOPD 755 BWPD 139 MCF 63% CO2.

COMPLETE DROP F/REPORT