Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-02881

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.
B-1497

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
East Vacuum Gb/SA Unit Tract 2622

1. Type of Well: OIL WELL [X] GAS WELL [ ] OTHER

2. Name of Operator
Phillips Petroleum Company

8. Well No.
034

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

9. Pool name or Wildcat
Vacuum Gb/SA Unit

4. Well Location
Unit Letter G : 1980 Feet From The North Line and 2200 Feet From The East Line

Section 26 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3913' GL; 3923' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]			CASING TEST AND CEMENT JOB	[ ]		
OTHER: Add perfs & acidize	[X]			OTHER:			[ ]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU DDU. NU BOP. POOH w/sub pump.
2. RIH w/bit, collars, and 2-3/8" prod. tbg. and cleanout well to +/- 4563'. POOH.
3. RIH w/csg. scraper to 4560'. POOH.
4. Using 3-1/8" guns loaded with premium charges (2 SPF) on spiral phasing, perforate the following San Andres zones: 4485'-4496', 11', 22 shots; 4501'-4506', 5', 10 shots; 4513'-4523', 10', 20 shots; 4532'-4536', 4', 8 shots; 4541'-4543', 2', 4 shots; 4546'-4557', 11', 22 shots; Total 43', 86 shots.

5A. If sulfate scale was found in Step 2, then: i) pump 10 bbls. FW w/10 gals TECHNI-HIB 430 (anionic surfactant). Mix 1 drum (55 gals) TECHNI-CLEAN 405 (Sulfate scale convertor) and 55 gals FW. Displace chemical mixture w/16 bbls. brine to spot/circulate chemical outside of tailpipe. Squeeze remaining mix into the formation using 1.6 bbls brine.
ii) Load backside and test to 500 psi.

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv.Regulatory Affairs DATE 09-16-93

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 20 1993

CONDITIONS OF APPROVAL, IF ANY:

East Vacuum Gb/SA Unit Tract 2622
Well No. 034
Vacuum Gb/SA Unit
Lease No. B-1497
API No. 30-025-02881
Form C-103

5B. If sulfate scale was not found then:

RIH 4-1/2" RTTS-type pkr. and 4350' of 2-3/8" prod. tubing. Test tubing while RIH. Set pkr. at 4350'. Load backside and test to 500 psi.

6. MIRU. Test all surface lines to 3500 psi. Acidize perforated interval 4458'-4557' w/a total of 5500 gals of 15% NeFe acid.

7. Swab.

8. Pump scale inhibitor squeeze down the tubing as follows:
   a) Mix and pump 10 gals. TECHNI-HIB 430 (anionic surfactant) w/20 bbls. fresh water.
   b) Pump 10 bbls. fresh water.
   c) Mix and pump 5 drums TECHNI-HIB 757.
   d) Displace w/500 bbls. fresh water.
   e) COOH w/tbg. and pkr.

9. RIH with same sub pump and motor on 2-3/8" prod. tbg. to ±3920'.

10. Return well back to production.

09-16-93
AF:ehg

RegPro:AFran:EVGB034.103

RECEIVED
SEP 20 1993