Submit 3 Copies to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIV P.O. Box 2088	ISION WELL API NO. 30-025-02881
DISTRICT II P.O. Drawer DD, Artesia, NM \$2210 Santa Fe, New Mexico 87504-20	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lense No. B-1497
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	BACK TO A 7. Lease Name or Unit Agreement Name
1. Type of Well: OL GAS WELL X WELL OTHER	East Vacuum Gb/SA Unit Tract 2622
2. Name of Operator Phillips Petroleum Company	8. Well No. 034
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	9. Pool same or Wildcat Vacuum Gb/SA Unit
4. Well Location Unit Letter G: 1980 Feet From The North Line and 2200 Feet From The Line Line	
Section 26 Township 17-S Renge 3	35-E NMPM Lea County
10. Elevation (Show whather DF, RKB, RT, GR, etc.) 3913' GL; 3923' RKB	
11. Check Appropriate Box to Indicate Nature of	f Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIA	AL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT	
	TEST AND CEMENT JOB .
OTHER: Add perfs & acidize X OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	
 MIRU DDU. NU BOP. POOH w/sub pump. RIH w/bit, collars, and 2-3/8" prod. tbg. and cleanout well to +/- 4563'. 	
POOH. 3. RIH w/csg. scraper to 4560'. POOH.	
4. Using 3-1/8" guns loaded with premium charges (2 SPF) on spiral phasing, perforate the following San Andres zones: 4485'-4496', 11', 22 shots; 4501'-	
4506', 5', 10 shots; 4513'-4523', 10', 20 shots; 4532'-4536', 4', 8 shots; 4541'-4543', 2', 4 shots; 4546'-4557', 11', 22 shots; Total 43', 86 shots.	
5A. If sulfate scale was found in Step 2, then: i) pump 10 bbls. FW w/10 gals TECHNI-HIB 430 (anionic surfactant). Mix 1 drum (55 gals) TECHNI-CLEAN 405	
(Sulfate scale convertor) and 55 gals FW. Displace chemical mixture w/16 bbls.	
brine to spot/circulate chemical outside of tailpipe. Squeeze remaining mix	
into the formation using 1.6 bbls brine. ii) Load backside and test to 500 psi.	(Over)
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Supv. Regulatory Affairs DATE 09-16-93	
TYPEORPERTNAME L. M. Sanders	(915) TELEPHONE NO. 368-1488
(This opens for State Use) ORIGINAL SIGNED BY JERRY SEXTON	
DISTRICT I SUPERVISOR	orn 9 6 4002

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APPROVED BY --

East Vacuum Gb/SA Unit Tract 2622 Well No. 034 Vacuum Gb/SA Unit Lease No. B-1497 API No. 30-025-02881 Form C-103

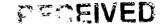
5B. If sulfate scale was not found then:

RIH 4-1/2" RTTS-type pkr. and 4350' of 2-3/8" prod. tubing. Test tubing while RIH. Set pkr. at 4350'. Load backside and test to 500 psi.

- 6. MIRU. Test all surface lines to 3500 psi. Acidize perforated interval 4458'-4557' w/a total of 5500 gals of 15% NeFe acid.
- 7. Swab.
- 8. Pump scale inhibitor squeeze down the tubing as follows:
 - a) Mix and pump 10 gals. TECHNI-HIB 430 (anionic surfactant) w/20 bbls. fresh water.
 - b) Pump 10 bbls. fresh water.
 - c) Mix and pump 5 drums TECHNI-HIB 757.
 - d) Displace w/500 bbls. fresh water.
 - e) COOH w/tbg. and pkr.
- 9. RIH with same sub pump and motor on 2-3/8" prod. tbg. to ±3920'.
- 10. Return well back to production.

09-16-93 AF:ehg

RegPro:AFran:EVGB034.103



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