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U.S.G.S.
LAND OFFICE
TRANSPORTER
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
RECEIVED
1978

Form C-104
Supersedes Old C-104 and C-104
Effective 1-1-75

APPROPRIATE TO OIL AND NATURAL GAS

I.

Operator
PHILLIPS PETROLEUM COMPANY
Address
4001 Penbrook Street, Odessa, Texas 79762
Reason(s) for filing (Check appropriate)
New Well ☐ Change in Transportation ☐ Order No. 5871 Change
Recompletion ☐ of Lease name because of Unitization.
Change in Ownership ☒ Formerly: Phillips - Santa Fe # 34
If change of ownership give name and address of previous owner
Phillips Petroleum Co., 4001 Penbrook St., Odessa, Texas 79762

II. DESCRIPTION OF WELL AND LEASE

Lease Name East Vacuum #2-17
Unit Tract No. 2622 034 Vacuum #2-17
Location
Unit Letter G 1980 North 2200 Feet From The East
Line of Section 26 Township 17S Range 35E N.M.P.M. Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate
Texas-New Mexico Pipe Line
Address to which approved copy of this form is to be sent
P.O. Box 1328, Hobbs, N.M. 88240
Name of Authorized Transporter of Gas or Oil Gas
Phillips Petroleum Company
Address to which approved copy of this form is to be sent
4001 Penbrook St., Odessa, Texas 79762
If well produces oil or liquids, give location of tanks. F 26 17S 35E Yes 12-i-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv. Diff. Resv.
Date Spudded	Date Comm. Ready to Prod.		Total Depth		P.S.T.D.		
Elevations (D.F., R.A.B., E.T., etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations						Depth Casing Shoe	
TUBING, CASING AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

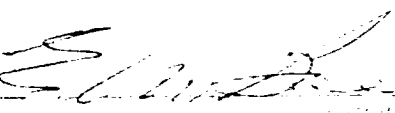
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Casing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Casing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


PRODUCTION CLERICAL SUPERVISOR
(Title)

12-12-78

OIL CONSERVATION COMMISSION

APPROVED

DEC 19 1978

BY

Orig. Signed by

Jerry Sexton

Dist 1, Supv.

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name, or name of transporter, or other such change or condition.

Separate forms C-104 must be filed for each pool in multiply completed wells.