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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1497	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name —	
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Santa Fe	
3. Address of Operator Room B-2, Phillips Building, Odessa, Texas 79760		9. Well No. 34	
4. Location of Well UNIT LETTER G 1980 FEET FROM THE north LINE AND 2200 FEET FROM THE east LINE, SECTION 26 TOWNSHIP 17-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat Vacuum Grayburg/San Andres	
15. Elevation (Show whether DF, RT, GR, etc.) 3922' DF		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

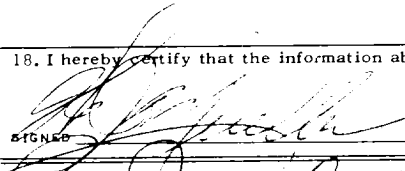
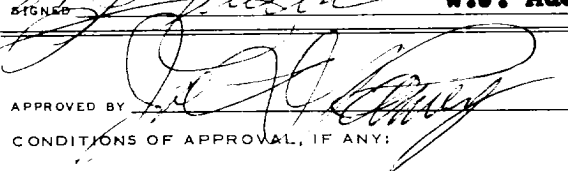
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On June 9, 1970, moved in Well Service Inc. pulling unit. Pulled rods and tubing. Cleaned out with air to 4567'. Ran 600' of 4-1/2" 11.6# liner and set bottom of liner at 4565', top at 3955'. Howco cmtd w/134 8x. Trinity Inferno 16# cmt. Dresser-Atlas ran GR-acoustic and caliper log. Perforated 4-1/2" liner w/two holes/ft, total 20 holes, 4485-4489', and 4490-4496'. Howco treated down tubing thru casing perforations 4485-4496' w/500 gals 28% acid, 1 gal. Scale Check LP-55. Flushed w/20 bbls oil. Pulled tubing and pkr. Ran tubing, rods and pump, tested well. Restored production.

On 6-23-70, pmpd 24 hrs. 16 BO, 74 BSW, GOR 600, Gravity 36.8.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	W.J. Mueller	TITLE Associate Reservoir Engineer	DATE 6-25-70
APPROVED BY 	TITLE SUPERVISOR DISTRICT		DATE JUN 29 1970
CONDITIONS OF APPROVAL, IF ANY:			