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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and 1-1
Effective 1-1-65

Operator	PHILLIPS PETROLEUM COMPANY
Address	4001 Penbrook Street, Odessa, Texas 79762
Reason(s) for filing (Check appropriate)	Order No. 5871 Change of lease name because of Unitization. Formerly: Phillips Santa Fe # 41
New Well	☐
Recompletion	☐
Change in Ownership	☒
Change in Terms or other oil	☐
Oil	☐
Condensate Gas	☐
Dry Gas	☐
Condensate	☐

If change of ownership give name and address of previous owner: Phillips Petroleum Co., 4001 Penbrook St., Odessa, Texas 79762

II. DESCRIPTION OF WELL

Lease name	East Vacuum 55-11	Well Name including Location	Unit Tract No. 2622	041	Vacuum 55-11	Kind of Lease	State, New Mexico	Lease No.	B-1497
Location	Unit Letter	C	990	Feet From The	North	Line and	1980	Feet From The	West
Line of Section	26	Township	17S	Range	35E	Section	Lea	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Texas-New Mexico Pipe Line	Address (Give address to which approved copy of this form is to be sent)	P.O. Box 15228, Hobbs, N.M. 88240								
Name of Authorized Transporter of Gas or Dry Gas	Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent)	4001 Penbrook St., Odessa, Texas 79762								
If well produces oil or liquids, give location of tanks.	Unit	Sec.	26	Twp.	17S	Range	35E	Is gas actually connected?	Yes	When	12-1-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (Y)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Complete, Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (D.F., R.A.B., R.P., S.R., etc.)	Start of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

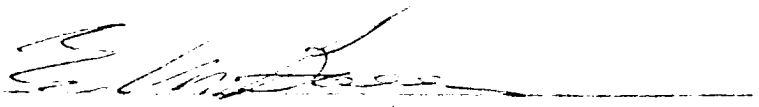
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump, back prod.)	Testing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



PRODUCTION CLERICAL SUPERVISOR

12-12-78

OIL CONSERVATION COMMISSION

DEC 19 1978

APPROVED _____, 19

Orig. Signed by

BY Jerry Sexton

Dist 1, Supv.

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation data taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other change of condition.

Separate Forms C-104 must be filed for each pool in multiphase completed wells.