

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1861	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Phillips Petroleum Company		East Vacuum GB/SA Unit
3. Address of Operator		9. Well No.
Room 401, 4001 Penbrook St., Odessa, TX 79762		042
4. Location of Well		10. Field and Pool, or Whicat
UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		Vacuum GB/San Andres
THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>T-17-S</u> RANGE <u>R-35-E</u> NMPM.		
15. Elevation (Show whether DF, RT, (R, etc.)		12. County
-----		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER <u>Repair Well - Water flow between</u> ☒		OTHER ☐	
production and surface casing strings.			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

*1. MI DDU and workstring. RU DDU.

2. Install BOP. Pull tbq.

3. RIH w/RTTS and RBP on 2 7/8" workstring and attempt to locate leak.

4. When the depth of the leak has been found, set RBP just below the leak and establish an injection rate or circulation up 5 1/2" X 8 5/8" annulus. Do not exceed 2000 psi. If injection/circ. rate is established continue with step 5. If not, call J. E. Stevens (915) 367-1376 or E. C. Wiszneuckas (915) 367-1349.

5. Bleed off pressure and POOH with tbq. and RTTS.

(Continued Reverse Side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE _____ DATE 9-19-84

ORIGINAL

SEP 19 1984

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

6. RIH with EZSV on tbg. Set EZSV +50' above leak.
- *7. Establish injection/circulation. Don't to cement with 600 sxs Class C w/2% CaCl₂ (yield 1.32 cf/sx, 14.8 #/gal., 11 3 hrs. +). Displace tbg. to EZSV.

Note: If leak is shallow, reduce cement volume accordingly.

8. Pull out of EZSV and reverse circ. POOH. WOC at least 8 hours.
9. RIH and drill out EZSV and cement. Wash down to RBP. Test casing to 500 psi.
10. RIH and retrieve RBP. Displace hole with brine water with 1 drum of Techni-hib 370 and 5 gal. of Alpha 127.
11. Return well to TA status.

*Phillips supervisor to conduct safety meeting with contract personnel.

PR.E1,EVGSAU38