

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02884
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1497
7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT TRACT 2622	
8. Well No.	043
9. Pool name or Wildcat	VACUUM GB/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3929' DF	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Phillips Petroleum Company

3. Address of Operator  
4001 Penbrook Street, Odessa, TX 79762

4. Well Location  
Unit Letter D : 990' Feet From The NORTH Line and 660' Feet From The WEST Line  
Section 26 Township 17-S Range 35-E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>CONVERT TO INJECTOR</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/29/96 MIRU DA&S WS RIG #294, TBG, RUN/PULL, COOH LD RODS, BOP - NU/ND, NU CL 2 BOP W/EXCEPTION NOTED ON PROCEDURE DATED 7-16-96, TBG - RUN/PULL, COOH 1/2 WAY W/TBG SDON.

07/30/96 COOH W/REMAINDER TBG, CO, RUN SAND PMP T/TAG PBTD @ 4502', TRIP IN/OUT W/CSG SCRAPER, GIH W/BIT & SCRAPER T/4350', SDON.

07/31/96 KILL WELL & GIH W/PKR & TBG, TSTNG TBG T/5000# BELOW SLIPS, PKR/PLUG - PULL/SET, SET PKR @ 4313', TST T/500#, HELD, SURF EQMT/WELLHD, ND BOP, REMOVE WH & INSTALL NEW INGRAM CACTUS 3000# TBG HD, NU BOP, CLOSE BLIND RAMS & TST TBG HD T/500#, HELD, MIRU HALLIBURTON & ACIDIZE W/3000 GALS 15% NEFE ACID W/ADDITIVES, DIVERT IN 2 STGS, W/2500# ROCK SALT, PMPD 1500 GALS ACID, 2500# ROCK SALT IN 10# GEL, PMPD 1500 GALS ACID, FLUSHED W/39 BBL FR WTR, AVG RATE 4.5 BPM, AVG PRESS 807#, ISIP 1004# VAC IN (CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE SEP 27 1996  
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

EVAC #2622-043

07/31/96 CONTINUED  
5 MINUTES, SI RDMO HES.  
08/01/96 SWAB WELL DRY, REC 8 BBL TOT, LAY DWN PROD TBG, SDON.  
08/02/96 GIH W/NEW PROD TBG TSTNG T/5000#, STRIP ON NEW WH, SDON.  
08/03/96 ND BOP, CIRC PKR FL, INSTALL WHEQMT, TST PKR & CSG T/500#, HELD OK F/30 MIN,  
RD MO DDU, **TEMP DROP F/REPORT PENDING INJECTION HOOK UP**  
08/18/96 WELL TSTNG-INJECTIVITY TST RECORDED:  
08/13/96 OPEN WELL @ 5000 BPD 0 PRESS 20/64 CHOKE  
08/14/96 INJECT 2462 BBL @ 1100#, OPEN CHOKE FULL OPEN.  
08/15/96 INJECT 1701 BBLS @ 1200#.  
08/16/96 INJECT 1329 BBL @ 1125#.

**COMPLETE DROP FROM REPORT**

