En

State of New Mexico , Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

5 Copies

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		<sup>1</sup> Oper	ator name and	d Address					2	OGRID Nu	ımber	
PHILLIPS PETROLEUM COMPANY									017643			
4001 PENBROOK								<sup>3</sup> Reason for Filing Code				
ODESSA, TE	XAS 79	762							AO 04-01-95			
4 4	PI Number		5 Pool Name						6 Pool Code			
30-0	25 - 0288	4	VACUUM GRAYBURG SAN ANDRES						62180			
	perty Code		8 Property Name						9 Well Number			
	9166		VACU	JUM G/SA	UNIT E	EAST TRAC			CT 2622 043		043	
П.	Surface	Location			<u> </u>							
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	m the	North/South	Line	Feet from the	East/We	est line	County
D	26	175	35E		99	90	No. N		660	W		LEA
11		Hole Loc		<u> </u>	<u> </u>							
UL or lot no.	Section	Township				from the North/South Line			Feet from the	the East/West line County		
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12 Lse Code		ng Method Co		Connection Date			mit Number	16				29 Expiration Date
S		P		2-01-78								
III. Oil an	d Cos T				<del></del>					•		`
18 Transporter	u Gas 1		nsporter Nam	ie		20 <b>PO</b> E	21	O/G	22 PC	OD ULSTR	Location	1
OGRID			and Address			2.5/3			and Description			·
022628 TEXAS NEW			MEXICO PIPELINE CO.			2087710 0		0	A 33 17S 35E			
022020		O. BOX 4							CENTRAL	BATTER'	Y	
	HOU	STON, T)	77242	·				- 1 - 1 - 1 - 1				
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	BAR	TLESVIL	_E, OK	74004	- 8		1100	3	4 00 170	055		
009171	1		RPORATION			2811875 G		A 33 17S 35E VAPOR RECOVERY UNIT				
	404	4 PENBRO					N.		VAPUR RE	COVERT	ONT	
2.44 <u></u>	UDE	SSA. TX	/9/62	<del></del>	***			Skale ze objec				
					3							
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IV. Produ	ced Wat	er										
<sup>23</sup> PO		T			24 P	OD UL	STR Location	and Des	scription			
2087	750	Δ 33 1	75 35F	CENTRAL E	BATTER	Y FOR		CTION				
V. Well (			75 052	OEM TOLE 1			REINJEO		•			
25 Spud							REINJEC					
•	Date	26	Ready Date		27	TD	REINJEC		PBTD		<sup>29</sup> Per	forations
	Date	26	Ready Date		27		REINJEC		-		<sup>29</sup> Per	forations
30 H	Date  Iole Sie	26		ng & Tubing Siz			REINJEC	2	-	33	<sup>29</sup> Per Sacks Ce	
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