STATE OF NEW MEXICO FIGY AND MINERALS DEPARTMENT	•	•		Form C-104 Revised 10-1-78
00. 00 000100 0000000			N	
	SANTA FE, NEW		, ,	
U.8.0.8.	REQUEST FOR			
TRANSPORTER BAS	AA	1D		· ·
OPERATOR X PROBATION OFFICE		ORT OIL AND NATUR	RAL. GAS	· · ·
Phillips Oil Company				
4001 Penbrook Street				•
Reason(s) for filing (Check proper box)) Change in Transporter of:	Other (Please	esplain)	
New Well			tive 12/0	1/83
Change in Ownership	Casingheod Ges Conden			
If change of ownership give name and address of previous owner	Phillips Petroleum Compa	nv, 4001 Penbroc	<u>ok Street</u>	Odessa, Texas 79762
DESCRIPTION OF WELL AND	LEASE		Kind of Lease	Lease No.
Vacuum Abo Unit Battery			State, Federal	
Location Tract 6-	-A			
Unit Letter M : 510	Feet From The South Line	and <u>560</u>	_ Feet From 7	h•West
Line of Section 26 T.	mship 175 Range	35E , NMPM,	Lea	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	·	ed copy of this form is to be sent)
Name of Authorized Transporter of Cil Texas-New Mexico Pipe L:		P. O. Box 252	8. Hobbs.	N.M. 88240
Name of Authorized Transporter of Cas		Address (Give address t	o which approv	ed copy of this form is to be sent)
Phillips Petroleum Compa	unit Sec. Twp. Rge.	4001 Penbrook	والمستعدي والمستحد المستحد الم	Odessa, Texas 79762
If well produces cil or liquids, give locution of tanks.	M 26 175 35E	Yes		NR
	th that from any other lease or pool, (give commingling order	number:	<u></u>
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Resty, Diff. Rest
Designate Type of Completio	Dute Campl. Ready to Prod.	Total Depth	• •	P.B.T.D.
Date Spudded	set : 2		• 	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	•	
Perforations		· · · · · · · · · · · · · · · · · · ·		Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECOR	D	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT
				ļ
		<u> </u>		and must be equal to or exceed top allo
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas lif	1, 216.)
Length of Test	Tubing Pressure	Casing Pressure		Choke Size
Actual Prod. During Test	Oil-Bhis.	Weier-Bbla.	بر بین میکند. بین او بر _ا ب	Gas-MCF
		<u> </u>		<u> </u>
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condenagts/MMC	F	Gravity of Condensate
Teeting Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-iB)	Choke Size
CERTIFICATE OF COMPLIANO	CE		ANSERVAT	
9 1	regulations of the Oil Conservation	APPROVED	<u> </u>	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complets to the best of my knowledge and belief.		BY ORIGINAL SHONED BY JERRY SEXTON		
above is true and complete to the	with another and action	TITLE	DISTRICT I	SUPERVISOR
~			te filed in s	compliance with RULE 1104.
BRuch	the second design at the second for a newly drilled or deepenet			
(Signe	well, this form must be accompanied by a tabulation of the deviation to the deviation of th			
Production Rec	All sections of this form must be filled out completely for allow- able on new and recompleted wells.			
December	Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition			
(De	1e)	Separate Form	C-104 mus	the filed for each pool in multip
		rompleted wells.	•	

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