		NIDEAL S.C.	XICO OIL CO	SERVATION	COMMISSIO	N 1			1 1
NUMBER OF COPI	ES RECEIVED			New Mexico		'	-+-+		
DI: BANTA FE	TRIBUTION				1. A.		-+-+		
FIL E U.S.G.S.			1982 MAY	SR M of	<b>E</b> D			-+-+	-+
LAND OFFICE	OIL GAS	+	WELL	RECORD	56	┝╍┥	╾┼╍┼		
PRORATION OFFI						+			
		<b>_</b>				+		-+-+	
Mail to	District Offi	ce, Oil Conser	vation Commission tion of well. Follow	, to which Form instructions in F	C-101 was sent tules and Regulat	tions	_++		
of the C	ommission. S	ubmit in QUI	NTUPLICATE	If State Land	submit 6 Copie	25			
			<b>6</b>		Sents	. Fe	ARE LOCATE V	A 640 ACE	LRECTT.Y.
	Philli	Company or Oper	tor)			(Lease	))	36_¥	
Well No		, in		.¼, of Sec	2 <b>6</b> , T	17-3	, R	275	, NMPN
	Unde	algnated.	(Vacuum Abo)	Pool,	1. <b>6</b> 8				Count
Well is	510	feet from	south	line and	200	feet fr	om		lir
of Section		If S	tate Land the Oil a	nd Gas Lesse No.	i <u>. B-2131</u>				
Drilling Con	nmenced	4-12-62		, 19 Drillin	g was Completed.		17-02	••••••••	19
Name of Dr	illing Contrac	tor	Phellips P	stroleum Co	pany Rig N	2. 18			
Address		•••••••••••••••••••••••••••••••••••••••	Bartlesvil	le, Oklahom					
			g Head	3' (DF)	The inf	ormation give	n is to be	kept co	nfidential unt
Notco	nfidentia	1	, 19						
			O	IL SANDS OR Z	ONES				
	838	<b>A</b> .	<u>9133' (T</u>	)) No.4	from		<b>t</b> o		
			)						
			D						
No. 3, from.	•••••••••••••••••••••••••••••••••••••••	t(	<b>)</b>	140, 0	, 110141				
			IMPO	RTANT WATER	SANDS				
			elevation to which						
No. 1, from.			to			feet			
			to						
			to						
No. 4, from.			to			feet		•••••••••••	
				CASING BECO	RD				
	WEIGH	T NEW	OB	KIND OF	CUT AND				URPOSE
SIZE	PER FO	OT USE	D AMOUNT	SHOE	PULLED FROM	PERFORA!			
13-3/8	8	New New			•				ace
<u>8-5/8</u> 5-1/2	24		<u> </u>		-	8446 -	88681		uction
			MUDDIN	AND CEMENT	TNG RECORD				
				METHOD		MUD	1	AMOUN	T 05
SIZE OF HOLE	SIZE OF CASING	WHERE Set	NO. SACES OF CEMENT	USED	G	RAVITY		MCD 1	SED
17-1/2	13-3/8	3211	350	Pump-plug		. <u></u>			
12-1/4 _	8-5/8	32461	400	*					
7=755	5-1/2	91321	615				1		
	<u></u>			PRODUCTION	AND STRATT AT	MON			
		•	he Process used, N						
	dized wit	th 1000 ga	llons regula	r acid					
							••••••		

## Result of Production Stimulation Flowed 24 hours, 644 barrels oil, no water.

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## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other specia	l tests or deviation surveys wer	e made, submit report on ser	parate sheet and attach hereto
		USED	
Rotary tools were used from aurface	feet to TD 9133'	feet and from	feet tofeet.
Cable tools were used from	feet to	feet, and from	feet tofeet.
	PRODU		feet.
Put to Producing May 22		CIION	
Tut to Troducing	, 19. <b>62</b>		
OIL WELL: The production during the	ne first 24 hours was	barrels of	liquid of which
was oil;		% water and	was sediment. A.P.I.
38.3			was sediment. A.P.I.
Gravity			
GAS WELL: The production during th	e first 24 hours was		barrels of
	in Pressurelbs.		
Length of Time Shut in			
PLEASE INDICATE BELOW FO	<b>BMATION TOPS</b> (IN CONI	ORMANCE WITH GEOG	RAPHICAL SECTION OF STATE):
Southeas	stern New Mexico		Northwestern New Mexico
T. Anhy Rustler 164;			Ojo Alamo
T. Salt			
B. Salt	T. Montoya	т.	
T. Yates		т.	Pictured Cliffs
T. 7 Rivers			Menefee
T. Queen	1. Ellenburger	Т.	Point Lookout
T. Grayburg		Т.	Mancos
T. San Andres. 4360	T. Granite	T.	Dakota
T. Glorieta. 6092	Т		
T. xRobusch Clearfork 6204		Т. Т.	Morrison
T. Tubbs			Penn
T. Abo	_		
T. Penn.	······	T.	
T. Miss	-		
		T.	

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	s Formation
0 3105 3346	3105 3346 9133 TD	3105 241 5787	Anhydrite	×			
			· · ·				
			·				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	May 23, 1962
Company or Operator. Phillips Petroleum Company	
New	Position or Title District Chief Clerk