

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1608
7. Unit Agreement Name East Vacuum Gb/SA Unit
8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2631
9. Well No. 077
10. Field and Pool, or Wildcat Vacuum Gb/SA
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
(SEE APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER. Re-enter to replug
Name of Operator Phillips Petroleum Company <i>(Santa Fe Bldg 5 # 77)</i>		
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762		
Location of Well UNIT LETTER <u>I</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>4210</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)  
3910' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input checked="" type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

OTHER Replug per OCD Order R-5897 ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-enter and replug per following procedure:

- 1) Locate wellhead, clear off and MI unit to drill out cmt plugs. Extend 8-5/8" csg to ground level, install csg flange and BOP.
- 2) GIH w/7-5/8" bit drill out surface plug; plug at 8-5/8" csg shoe (330'). Condition hole and drill to top of 4-1/2" csg at + 1050'. Run 3-3/4" bit drill cmt and condition hole to + 3685'. Circulate and mud laden fluid. Pull bit.
- 3) Run bond log from 3400' to top 4-1/2" at + 1050'.
- 4) If bond log indicates 4-1/2" csg not cmt'd above top and base salt section, perforate csg as indicated by log, break circulation. Set retainer 100' above perforated point and squeeze cmt outside 4-1/2" csg to 1100' (4-1/2" csg cut).
- 5) If bond log indicates 4-1/2" csg cmt'd above top of salt at 1845', run tbg open ended and spot 100' Cl C cmt plug 2700-2800', 25 sxs, base of salt.
- 6) Spot 100' plug, 25 sxs, 1800-1900', top of salt.
- 7) Spot 100' plug, 25 sxs, 50' above and 50' below 4-1/2" csg cmt at 1100'.
- 8) Spot 100' plug, 40 sxs, across 8-5/8" csg shoe at 330'.
- 9) Spot 25 sxs cmt from 100' to surface.
- 10) Weld plate over top of csg, set marker, clear location.

THE OPERATOR MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

BOP equipment series 900-3000# WP double w/1 set blind rams and 1 set pipe rams (manually operated)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Ralph J. Papp for W. J. Mueller TITLE Sr. Engineering Specialist DATE November 6, 1979  
Original Signed by  
Jerry Sexton  
Don L. Sapp  
APPROVED BY  
TITLE SUPERVISOR DISTRICT DATE NOV 20 1979

CONDITIONS OF APPROVAL, IF ANY: