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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1608	
7. Unit Agreement Name	
8. Farm or Lease Name Santa Fe, Btry. 5	
9. Well No. 77	
10. Field and Pool, or Wildcat Vacuum Gb/San Andres	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761
4. Location of Well UNIT LETTER <u>I</u> <u>990</u> FEET FROM THE <u>east</u> LINE AND <u>2310</u> FEET FROM THE <u>south</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3910' Gr.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☒

CHANGE PLANS ☐

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose P&A as follows:

Spot sand thru tbg f/PBTD of 4450' to top of perfs at 4120'. Spot 25 sx Class H cmt f/4120' to 3780'. Displace hole w/mud (25 sx gel, 100 bbls wtr) f/3780'. Pull tbg. Cut and pull 4-1/2" csg at stretch free point. (TOC at 3100' by survey). Run tbg and spot plug as follows:

- If 4-1/2" csg cut is below 1850', spot 30 sx Class H cmt f/50' below csg cut to 50' above cut. Spot 60 sx Class H f/1850' to 1650' to cover top salt and Rustler. Spot 30 sx Class H cmt f/380' to 280' across 8-5/8" csg shoe at 330'.
- If 4-1/2" csg is cut above 1850' and below 1650', spot 60 sx Class H cmt from 50' below cut to 150' above cut; then spot 30 sx Class H cmt f/380' to 280' across 8-5/8" csg shoe at 330'.
- If 4-1/2" csg is cut above 1650', spot 30 sx Class H cmt from 50' below cut to 50' above cut; spot 30 sx Class H f/380' to 280' across 8-5/8" csg shoe at 330'.

Pull tubing.

Cut well head, spot 10 sx Class H cmt surface plug. Install well marker, clear location.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Senior Reservoir Engineer

DATE 8-7-74

Orig. Signed by

Joe D. Ramey

Dist. I. Supv.

TITLE

DATE

AUG 13 1974

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: