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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1608

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Santa Fe <i>Block 5</i>
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761	9. Well No. 77
4. Location of Well UNIT LETTER <u>I</u> , <u>990</u> FEET FROM THE <u>east</u> LINE AND <u>2310</u> FEET FROM THE <u>south</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Gb/San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3910' Gr.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-28-74: MI Johnson well service unit, ran 2-3/8" tbg w/Howco cmt retainer, set retainer at 4455': pumped 100sx Class H cmt down tbg thru perfs 4482-4502; flushed w/15 BW. Cleared tool w/6bbls water under vacuum WOC 15 hrs.

1-29-74: Howco pumpd 69sx Class H cmt into perfs 4482-4502 reversed 3lsx. Max press 2600#, holding press 2600#. Displaced hole w/oil, spotted 6 bbls 10% acetic acid. Pld tbg

1-30-74: Schlumberger perforated 4 1/2" casg w/4 1/2" jet shots per foot 4120-25'; 4140-45, 4188-93; 4256-61'; 4306-11'; 4347-52'; 4374-79'; total 35 feet, 140 holes.

1-31-74: Dowell fraced down casg in 7 stages, thru csg perfs 4120-4379' each stage as follows: 1000gals Super Sandfrac K, 2000gals Super Sandfrac w/1# sand/gal, 3000gals Super Sandfrac w/1 1/2# sand/gal, 1000 gals Super Sandfrac w/20 ball sealers. After stage 7, flushed w/2000gals lease oil. Bled pressure off to release ball sealers. Overflushed w/35B0. Max press 4700#, min 4100#, ISDP 2700#, 15 min SIP 200#, AIR 20.9 BPM.

2-1-74: Set 2-3/8" tbg at 4100'. MO well service unit. 2-2-74: Set pumping eqpt. 2-3-74: MI well service unit, ran rods and set pump at 4100'. MO well service unit. 2-4/5-74: Pmpd & tested well. 2-6/28-74: SD. 3-1-74: MIWS unit, 3-2-74, pld tbg. 3-3-74, reran tbg, set at 4086 w/pump set at 4077'. 3-4-74: pumpd & tested, no gauge. 3-5-74: pumped 24 hrs., 20BLO, 30BSW; 3-6-74 pmpd 24hrs, 10BLO, 55BSW. 3-7-74, pmpd 24hrs, 1BLO, 77BSW. 3-8-74-6-15-74 pmpg to rec load oil. 6-16-74, P/24hrs, 2BLO, 87BW. Current BTd is 4455'

Prep to plug and abandon.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller TITLE Senior Reservoir Engineer DATE 6-25-74

Orig. Signed by
Joe D. Ramey
Dist. 1, Supv.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: