NO. OF COPIES RECEIVED	j i			
	+			Form C-103
DISTRIBUTION	+			Supersedes Old C-102 and C-103
SANTA FE	 	NEM WEXICO OIL CON	SERVATION COMMISSION	Effective 1-1-65
FILE	1			
U.S.G.S.				5a. Indicate Type of Lease
LAND OFFICE		•		State X Fee.
OPERATOR				5. State Oil & Gas Lease No.
	*************************************	•		B-1608
	SHADDY MOTICE	S AND DEDODTS O	N. WELL C	mmmittink
(DO NOT USE THIS FOR	RM FOR PROPOSALS TO DR	S AND REPORTS O	N WELLS BACK TO A DIFFERENT RESERVOIR. UCH PROPOSALS.)	
OIL X GAS WELL	C OTHER-			7. Unit Agreement Name
2. Name of Operator		···		8. Farm or Lease Name
Phillips Petroleum Company				0.45
3. Address of Operator	Santa Fe Stry 5			
Room 711, Phillips Building, Odessa, Texas 79761				5. Well 140.
4. Location of Well	The partatus.	cuessa, rexas	1910T	77
			221.2	10. Field and Pool, or Wildcat
UNIT LETTER	<u> </u>	EET FROM THE east	LINE AND 2310	Vacuum Gb/San Andres
THE south	INE, SECTION 26	TOWNSHIP 17-S		MPM.
 -			N	
	11 (1111111)	5. Elevation (Show whethe	er DF, RT, GR, etc.)	12. County
		3910 ' Gr	·	Lea
16.	TITITITI Y			
			Nature of Notice, Report or	r Other Data
NOTIC	CE OF INTENTION	TO:	SUBSEQU	JENT REPORT OF:
_	_			
PERFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON] .		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	<u> </u>	CHANGE PLANS	CASING TEST AND CEMENT JOB	TEGG AND REALDURMENT
	- '	******	OTHER	` <u> </u>
OTHER		· _	1	
			,	•
17. Describe Proposed or Cor	mpleted Operations (Cle	arly state all pertinent de	tails, and give pertinent dates, incli	uding estimated date of starting any proposed
WOIN SEE ROLE 1103.				
				iner, set retainer at 4455':
		thru perfs 448	2-4502; flushed w/15 H	BW. Cleared tool w/6bbls wa
der vacuum WOC 15			·	· · · · · · · · · · · · · · · · · · ·
		cmt into perfs	4482-4502 reversed 31	lsx. Max press 2600#,holdin
			10% acetic acid. Pld	
				0-25°;4140-45,4188-93;4256-
ノヘー「サ・ つくひて何いりにしだ。				ンーと ノ 。ALIACTA J。ALIOUT7)。AZOUT
	271701 ++ ++ -1	25 +00+ 110 5-1	00	- 100 1-1-10 -101-1-1 101-1-10
06-11';4347-52';4:				•
06—11';4347—52';4 31—74: Dowell fra	ced down casg	in 7 stages, thr	u csg perfs 4120-4379'	each stage as follows:
06—11';4347—52';4 31—74: Dowell fra OOgals Super Sand	ced down casg	in 7 stages,thr s Super Sandfra	u csg perfs 4120-4379' c w/l#sand/gal,3000gal	each stage as follows: ls Super Sandfrac w/l‡sand
06-11;4347-52;4 31-74: Dowell fra 00gals Super Sand 00 gals Super Sand	ced down casg frac K,2000gal dfrac w/20 bal	in 7 stages,thr s Super Sandfra l sealers. Aft	u csg perfs 4120-4379° c w/l#sand/gal,3000gal er stage 7, flushed w/	each stage as follows: ls Super Sandfrac w/l=#sand /2000gals lease oil. Bled
06-11';4347-52';4 31-74: Dowell fra 00gals Super Sand 00 gals Super Sand	ced down casg frac K,2000gal dfrac w/20 bal	in 7 stages,thr s Super Sandfra l sealers. Aft	u csg perfs 4120-4379° c w/l#sand/gal,3000gal er stage 7, flushed w/	each stage as follows: ls Super Sandfrac w/l‡sand
06-11';4347-52';4 31-74: Dowell fra 00gals Super Sand 00 gals Super San essure off to rel	ced down casg frac K,2000gal dfrac w/20 bal ease ball seal	in 7 stages,thr s Super Sandfra l sealers. Aft	u csg perfs 4120-4379° c w/l#sand/gal,3000gal er stage 7, flushed w/	each stage as follows: ls Super Sandfrac w/l=#sand /2000gals lease oil. Bled
06-11';4347-52';4 31-74: Dowell fra 00gals Super Sand 00 gals Super Sand essure off to relamin SIP 200#,AIR	ced down casg frac K,2000gal dfrac w/20 bal ease ball seal 20.9 BPM.	in 7 stages, thr s Super Sandfra l sealers. Aft ers. Overflush	u csg perfs 4120-43799 c w/l#sand/gal,3000gal er stage 7, flushed w/ ed w/35BO. Max press A	each stage as follows: ls Super Sandfrac w/l=#sand/2000gals lease oil. Bled 4700#,min 4100#,ISDP 2700#,
06-11;4347-52;4 31-74: Dowell frag OOgals Super Sand OO gals Super Sand essure off to relamin SIP 200#,AIR 1-74: Set 2-3/8"	ced down case: frac K,2000gal dfrac w/20 bal ease ball seal 20.9 BPM. tbg at 4100'.	in 7 stages, thr s Super Sandfra l sealers. Aft ers. Overflush MO well service	u csg perfs 4120-43799 c w/l#sand/gal,3000gal er stage 7, flushed w/ed w/35BO. Max press bunit. 2-2-74: Set	each stage as follows: ls Super Sandfrac w/l=#sand/2000gals lease oil. Bled 4700#,min 4100#,ISDP 2700#, pumping eqpt. 2-3-74: MI
06-11;4347-52;4 31-74: Dowell fra 000gals Super Sand 000 gals Super Sand essure off to rel min SIP 200#,AIR 1-74: Set 2-3/8" 11 service unit,ra	ded down case of the control of the control of the case of the cas	in 7 stages, thr s Super Sandfra l sealers. Aft ers. Overflush MO well service t pump at 4100'	u csg perfs 4120-4379° c w/l#sand/gal,3000gal er stage 7, flushed w/ed w/35BO. Max press Lunit. 2-2-74: Set .MO well service unit.	each stage as follows: ls Super Sandfrac w/l=#sand/2000gals lease oil. Bled 4700#, min 4100#, ISDP 2700#, pumping eqpt. 2-3-74: MI 2-4/5-74: Pmpd & tested
306-11';4347-52';4 31-74: Dowell fragoogals Super Sand 300 gals Super Sand essure off to relative of the service unit, relation 2-6/28-74: Si	ded down casg dfrac K,2000gal dfrac w/20 bal ease ball seal 20.9 BPM. tbg at 4100'. It an rods and sean D. 3-1-74:MIW	in 7 stages, thr s Super Sandfra l sealers. Aft ers. Overflush MO well service t pump at 4100' S unit, 3-2-74, p	u csg perfs 4120-43799 c w/l#sand/gal,3000gal er stage 7, flushed w/ed w/35B0. Max press 4 unit. 2-2-74: Set .MO well service unit. ld tbg. 3-3-74, reran	each stage as follows: ls Super Sandfrac w/l=#sand/2000gals lease oil. Bled 4700#, min 4100#, ISDP 2700#, pumping eqpt. 2-3-74: MI 2-4/5-74:Pmpd & tested tbg, set at 4086 w/pump set
306-11';4347-52';4; -31-74: Dowell fragoogals Super Sand 200 gals Super Sand ressure off to relative sure off to relative sure off to relative sure sure unit, result service uni	deed down case afrac K,2000gal dfrac W/20 bal ease ball seal 20.9 BPM. tbg at 4100'. It can rods and sean rods and seal	in 7 stages, thr s Super Sandfra l sealers. Aft ers. Overflush MO well service t pump at 4100' S unit, 3-2-74, p auge. 3-5-74: pu	u csg perfs 4120-43799 c w/l#sand/gal,3000gal er stage 7, flushed wyed w/3580. Max press & unit. 2-2-74: Set .MO well service unit. ld tbg. 3-3-74, reran mped 24 hrs.,208L0,308	each stage as follows: ls Super Sandfrac w/l=#sand/2000gals lease oil. Bled 4700#, min 4100#, ISDP 2700#, pumping eqpt. 2-3-74: MI 2-4/5-74: Pmpd & tested tbg, set at 4086 w/pump set BSW; 3-6-74 pmpd 24hrs, 10BL
306-11';4347-52';4; -31-74: Dowell frace 3000gals Super Sand 3000 gals Super Sand 5 min SIP 200#,AIR -1-74: Set 2-3/8" -2-6/28-74: SI -2-6/28-74: SI -4077' 3-4-74:pumpo SBSW. 3-7-74,pmpd	ded down case afrac K,2000gal dfrac W/20 bal dease ball seal 20.9 BPM. tbg at 4100'. It an rods and seal and se	in 7 stages, thr s Super Sandfra l sealers. Aft ers. Overflush MO well service t pump at 4100' S unit, 3-2-74, p auge. 3-5-74: pu	u csg perfs 4120-43799 c w/l#sand/gal,3000gal er stage 7, flushed wyed w/3580. Max press & unit. 2-2-74: Set .MO well service unit. ld tbg. 3-3-74, reran mped 24 hrs.,208L0,308	each stage as follows: ls Super Sandfrac w/l=#sand/2000gals lease oil. Bled 4700#, min 4100#, ISDP 2700#, pumping eqpt. 2-3-74: MI 2-4/5-74:Pmpd & tested tbg, set at 4086 w/pump set
306-11';4347-52';4; -31-74: Dowell frag 000gals Super Sand 000 gals Super Sand ressure off to relative of the service unit, reservice unit, re	ded down case afrac K,2000gal dfrac W/20 bal dease ball seal 20.9 BPM. tbg at 4100'. It an rods and seal and se	in 7 stages, thr s Super Sandfra l sealers. Aft ers. Overflush MO well service t pump at 4100' S unit, 3-2-74, p auge. 3-5-74: pu	u csg perfs 4120-43799 c w/l#sand/gal,3000gal er stage 7, flushed wyed w/3580. Max press & unit. 2-2-74: Set .MO well service unit. ld tbg. 3-3-74, reran mped 24 hrs.,208L0,308	each stage as follows: ls Super Sandfrac w/l=#sand/2000gals lease oil. Bled 4700#, min 4100#, ISDP 2700#, pumping eqpt. 2-3-74: MI 2-4/5-74: Pmpd & tested tbg, set at 4086 w/pump set BSW; 3-6-74 pmpd 24hrs, 10BL
06-11';4347-52';4 31-74: Dowell fragoogals Super Sand 000gals Super Sand essure off to relative min SIP 200#,AIR 1-74: Set 2-3/8" 11 service unit,rell. 2-6/28-74: SI 4077'. 3-4-74:pump BSW. 3-7-74,pmpd	ded down case afrac K,2000gal dfrac W/20 bal dease ball seal 20.9 BPM. tbg at 4100'. It an rods and seal and se	in 7 stages, thr s Super Sandfra l sealers. Aft ers. Overflush MO well service t pump at 4100' S unit, 3-2-74, p auge. 3-5-74: pu	u csg perfs 4120-43799 c w/l#sand/gal,3000gal er stage 7, flushed wyed w/3580. Max press & unit. 2-2-74: Set .MO well service unit. ld tbg. 3-3-74, reran mped 24 hrs.,208L0,308	each stage as follows: ls Super Sandfrac w/l=#sand/2000gals lease oil. Bled 4700#, min 4100#, ISDP 2700#, pumping eqpt. 2-3-74: MI 2-4/5-74: Pmpd & tested tbg, set at 4086 w/pump set BSW; 3-6-74 pmpd 24hrs, 10BL
306-11';4347-52';4 -31-74: Dowell fragoogals Super Sand 300 gals Super Sand 301 service unit,71 311. 2-6/28-74: Sind 34077'. 3-4-74:pumpd 358W. 3-7-74,pmpd 368W. Current BTD in	deed down case of the company of the	in 7 stages, thr s Super Sandfra l sealers. Aft ers. Overflush MO well service t pump at 4100' S unit, 3-2-74, p auge. 3-5-74: pu SW. 3-8-74-6-15	u csg perfs 4120-43799 c w/l#sand/gal,3000gal er stage 7, flushed w/ed w/35B0. Max press // unit. 2-2-74: Set .MO well service unit. ld tbg. 3-3-74, reran mped 24 hrs.,20BL0,30E-74 pmpg to rec load of	each stage as follows: ls Super Sandfrac w/l=#sand/2000gals lease oil. Bled 4700#, min 4100#, ISDP 2700#, pumping eqpt. 2-3-74: MI 2-4/5-74: Pmpd & tested tbg, set at 4086 w/pump set BSW; 3-6-74 pmpd 24hrs, 10BL
06-11';4347-52';431-74: Dowell fragologals Super Sandro gals gals gals gals gals gals gals gals	deed down case of the company of the	in 7 stages, thr s Super Sandfra l sealers. Aft ers. Overflush MO well service t pump at 4100' S unit, 3-2-74, p auge. 3-5-74: pu SW. 3-8-74-6-15	u csg perfs 4120-43799 c w/l#sand/gal,3000gal er stage 7, flushed wyed w/3580. Max press & unit. 2-2-74: Set .MO well service unit. ld tbg. 3-3-74, reran mped 24 hrs.,208L0,308	each stage as follows: ls Super Sandfrac w/l=#sand/2000gals lease oil. Bled 4700#, min 4100#, ISDP 2700#, pumping eqpt. 2-3-74: MI 2-4/5-74: Pmpd & tested tbg, set at 4086 w/pump set BSW; 3-6-74 pmpd 24hrs, 10BL
306-11';4347-52';4 -31-74: Dowell fragoogals Super Sand 300 gals Super Sand 301 service unit,73 311. 2-6/28-74: Sind 4077'. 3-4-74:pumpd 301 Service unit,73 302-4-74:pumpd 303-4-74:pumpd 304-74: SIndex Sand 305-4-74: SIndex Sand	deed down case of the company of the	in 7 stages, thr s Super Sandfra l sealers. Aft ers. Overflush MO well service t pump at 4100' S unit, 3-2-74, p auge. 3-5-74: pu SW. 3-8-74-6-15	u csg perfs 4120-43799 c w/l#sand/gal,3000gal er stage 7, flushed w/ed w/35B0. Max press // unit. 2-2-74: Set .MO well service unit. ld tbg. 3-3-74, reran mped 24 hrs.,20BL0,30E-74 pmpg to rec load of	each stage as follows: ls Super Sandfrac w/l=#sand/2000gals lease oil. Bled 4700#, min 4100#, ISDP 2700#, pumping eqpt. 2-3-74: MI 2-4/5-74: Pmpd & tested tbg, set at 4086 w/pump set BSW; 3-6-74 pmpd 24hrs, 10BL
306-11';4347-52';4 31-74: Dowell fragoogals Super Sand 3000 gals Super Sand 900 gals Super Sand essure off to relative super Sand min SIP 200#,AIR 1-74: Set 2-3/8" 11 service unit,res 11. 2-6/28-74: SI 4077'. 3-4-74:pumpd BSW. 3-7-74,pmpd BW. Current BTD is	deed down case afrac K,2000gal afrac K,2000gal afrac w/20 bal acase ball seal	in 7 stages, thr s Super Sandfra l sealers. Aft ers. Overflush MO well service t pump at 4100'S unit, 3-2-74, pauge. 3-5-74:pu SW. 3-8-74-6-15	u csg perfs 4120-43799 c w/l#sand/gal,3000gal er stage 7, flushed w/ed w/35B0. Max press // unit. 2-2-74: Set .MO well service unit. ld tbg. 3-3-74, reran mped 24 hrs.,20BLO,30B-74 pmpg to rec load composite of my knowledge and bellef.	each stage as follows: ls Super Sandfrac w/l=#sand/2000gals lease oil. Bled 4700#,min 4100#,ISDP 2700#, pumping eqpt. 2-3-74: MI 2-4/5-74:Pmpd & tested tbg,set at 4086 w/pump set BSW; 3-6-74 pmpd 24hrs,10BL oil. 6-16-74,P/24hrs,2BLO,
306-11';4347-52';4 -31-74: Dowell fragoogals Super Sand 300 gals Super Sand 301 service unit,71 311. 2-6/28-74: Sind 34077'. 3-4-74:pumpd 358W. 3-7-74,pmpd 368W. Current BTD in	deed down case afrac K,2000gal afrac K,2000gal afrac w/20 bal acase ball seal	in 7 stages, thr s Super Sandfra l sealers. Aft ers. Overflush MO well service t pump at 4100'S unit, 3-2-74, pauge. 3-5-74:pu SW. 3-8-74-6-15	u csg perfs 4120-43799 c w/l#sand/gal,3000gal er stage 7, flushed w/ed w/35B0. Max press // unit. 2-2-74: Set .MO well service unit. ld tbg. 3-3-74, reran mped 24 hrs.,20BL0,30E-74 pmpg to rec load of	each stage as follows: ls Super Sandfrac w/l=#sand/2000gals lease oil. Bled 4700#,min 4100#,ISDP 2700#, pumping eqpt. 2-3-74: MI 2-4/5-74:Pmpd & tested tbg,set at 4086 w/pump set BSW; 3-6-74 pmpd 24hrs,10BL oil. 6-16-74,P/24hrs,2BLO,
306-11';4347-52';4 31-74: Dowell fragoogals Super Sand 3000 gals Super Sand 900 gals Super Sand essure off to relative super Sand min SIP 200#,AIR 1-74: Set 2-3/8" 11 service unit,res 11. 2-6/28-74: SI 4077'. 3-4-74:pumpd BSW. 3-7-74,pmpd BW. Current BTD is	deed down casg afrac K,2000gal afrac K,2000gal afrac w/20 bal ease ball seal 20.9 BPM. tbg at 4100'. It is an rods and seal and an an abandon. 24hrs,1BLO,77B s 4455' and abandon. Mormation above is true	in 7 stages, thr s Super Sandfra l sealers. Aft ers. Overflush MO well service t pump at 4100'S unit, 3-2-74, pauge. 3-5-74:pu SW. 3-8-74-6-15	u csg perfs 4120-43799 c w/l#sand/gal,3000gal er stage 7, flushed w/ed w/35B0. Max press // unit. 2-2-74: Set .MO well service unit. ld tbg. 3-3-74, reran mped 24 hrs.,20BLO,30B-74 pmpg to rec load composite of my knowledge and bellef.	each stage as follows: ls Super Sandfrac w/l=#sand/2000gals lease oil. Bled 4700#,min 4100#,ISDP 2700#, pumping eqpt. 2-3-74: MI 2-4/5-74:Pmpd & tested tbg,set at 4086 w/pump set BSW; 3-6-74 pmpd 24hrs,10BL oil. 6-16-74,P/24hrs,2BLO,
06-11';4347-52';431-74: Dowell fragologals Super Sandro gals gals gals gals gals gals gals gals	deed down case afrac K,2000gal afrac K,2000gal afrac w/20 bal all seals and	in 7 stages, thr s Super Sandfra l sealers. Aft ers. Overflush MO well service t pump at 4100' S unit, 3-2-74, p auge. 3-5-74: pu SW. 3-8-74-6-15	u csg perfs 4120-43799 c w/l#sand/gal,3000gal er stage 7, flushed w/ed w/35B0. Max press // unit. 2-2-74: Set .MO well service unit. ld tbg. 3-3-74, reran mped 24 hrs.,20BLO,30B-74 pmpg to rec load composite of my knowledge and bellef.	each stage as follows: ls Super Sandfrac w/l=#sand/2000gals lease oil. Bled 4700#,min 4100#,ISDP 2700#, pumping eqpt. 2-3-74: MI 2-4/5-74:Pmpd & tested tbg,set at 4086 w/pump set BSW; 3-6-74 pmpd 24hrs,10BL oil. 6-16-74,P/24hrs,2BLO,
06-11;4347-52;431-74: Dowell fragologals Super Sandro gals gals gals gals gals gals gals gals	deed down casg afrac K,2000gal afrac K,2000gal afrac W/20 bal asses ball seal at 20.9 BPM. The at 4100'. It is an rods and seal at 4100'. It is an rods and seal at 4100'. It is an rods and seal at 4100'. It is an at 4100'. It is 4455' and abandon. Orignous Modern above is true at 4100'. It is a 4100'. It	in 7 stages, thr s Super Sandfra l sealers. Aft ers. Overflush MO well service t pump at 4100'S unit, 3-2-74, pauge. 3-5-74:pu SW. 3-8-74-6-15	u csg perfs 4120-43799 c w/l#sand/gal,3000gal er stage 7, flushed w/ed w/35B0. Max press // unit. 2-2-74: Set .MO well service unit. ld tbg. 3-3-74, reran mped 24 hrs.,20BLO,30B-74 pmpg to rec load composite of my knowledge and bellef.	each stage as follows: ls Super Sandfrac w/l=#sand/2000gals lease oil. Bled 4700#,min 4100#,ISDP 2700#, pumping eqpt. 2-3-74: MI 2-4/5-74:Pmpd & tested tbg,set at 4086 w/pump set BSW; 3-6-74 pmpd 24hrs,10BL oil. 6-16-74,P/24hrs,2BLO,

CONDITIONS OF APPROVAL, IF ANY