NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE		Effective 1-1-65
U.S.G.S.		5a. Indicate Type of Lease
OPERATOR		5. State Oil & Gas Lease No.
· · · · · · · · · · · · · · · · · · ·	·	B-1608
DO NOT USE THIS FORM FOR P	DRY NOTICES AND REPORTS ON WELLS roposals to drill or to deepen or plug back to a different reservoir. Ation for permit	<i>UIIIIIIIIIIII</i>
USE "APPLICA	ATION FOR PERMIT " (FORM C-101) FOR SUCH PROPOSALS.)	
		7. Unit Agreement Name
WELL WELL WELL	OTHER-	-
z. Ruine of Operator		8. Farm or Lease Name
50.375 June 50.3.5 St.		
Phillips Petrole	им Сомрану	Sante Pelette u
3. Address of Operator		9. Well No.
3. Address of Operator Roca B-2, Philli		
3. Address of Operator Boom B-2, Philli		
3. Address of Operator Room B-2, Philli 4. Location of Well		9. Well No. 77 10. Field and Pool, or Wildcat
3. Address of Operator Room B-2, Philli 4. Location of Well UNIT LETTER I	990 FEET FROM THE East LINE AND 2310 FEE	9. Well No. 77 10. Field and Pool, or Wildcat
3. Address of Operator Room B-2, Philli 4. Location of Well UNIT LETTER I	pe Building, Odessa, Texas 79760	9. Well No. 77 10. Field and Pool, or Wildcat
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9-6-68, RU X put Well Service Unit, pld. tbg., rods, and pump. Set Baker CIBP at 4517', dumped 1 sx cement on top to 4500' new PBTD. Abandoned San Andres perfs 4523-27'. Open perfs are 4482-4500'. Set 2-3/8" tbg at 4491', stg npl at 4490', and set 2" $\times 1-1/2$ " $\times 12$ ' insert pump at 4490'. Test pumped well. On 9-13-68, pumped 24 hours, 1-1/2" pump at 16-64" SPM, res 6 BO, 126 BSW, GOR 2760.

Restored to production status.

18. I hereby contrify that the information above is true and comple	te to the best of my knowledge and belief.	
signer Wille W. J. Hueller	TITLE Associate Reservoir Engineer DATE	9-17-68
APPROVED BY	TITLE DATE	
CONDITIONS OF APPROVAL, IF ANY:		

	Santa Fe, New Mexico March 1990 Santa Fe, New Mexico March 200 MELL RECORD MELL RECORD MEL							, í	······	N.	
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	t of Production Stimulation. Flowed 24 hours, 226 barrels ell, no water										
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...Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIA ESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

				TOOLS U	JSED			
Rot	arv tools w	ere used from		1620 TD	feet. and from		feet to	fcet.
		re used from						
				PRODUC				
					TION			
Put	to Produci	ing	•••••	, 19				
OII	WELL:	The production during the first	24 hou	irs was	barrels o	of liq	uid of which	.% was
		was oil;%	was er	nulsion ;	% water; and	l	% was sediment	. A.P.I.
		Gravity						
GA	S WELL:	The production during the first	24 hou	irs was	M.C.F. plus		ba	arreis of
		liquid Hydrocarbon. Shut in Pre	essurc	lbs.				
Le	ngth of Tir	ne Shut in						
	-					0.01		
	PLEASE	INDICATE BELOW FORMA		-	URMANCE WITH GE	001		TE):
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т.	Salt	atlar 1698	. T. T. T. . T.	Devonian Silurian Montoya Simpson		Т. Т. Т.	Ojo Alamo Kirtland-Fruitland Farmington Pictured Cliffs	
Т. В.	Salt Salt Yates 7 Rivers	atler 1698	T. T. T. T. T.	Devonian Silurian Montoya Simpson		Т. Т.	Ojo Alamo Kirtland-Fruitland Farmington	
Т. В. Т.	Salt Salt Yates 7 Rivers Queen	atlar 1698 	T. T. T. T. T. T. T.	Devonian Silurian Montoya Simpson McKee		Т. Т. Т.	Ojo Alamo Kirtland-Fruitland Farmington Pictured Cliffs	
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Thickness in Feet Thickness in Feet From То То Formation Formation From 0 90 gerite rīto, salt -110 32 line trite, ŚŔ.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and ali work done on it so far as can be determined from available records.

Company or	Operator Phillips	Petroleum	Company	Ad
Name	Operator Phillips	rosto		Por

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			rist Chief Cla	

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		TRANSPORTER PROMATION OFFIC

MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - AGAST ALLOWAPLE

Revised 7/1/57

(Form C-104)

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletioi. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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Unit La									
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I herei	by certify th	at the info	ormation given	above is true	e and complete to	o the best of r	ny knowledge.		
					Phillip	Petroleu	n company		•••••
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---- Box 2105-Hobbs, New Mexico

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