

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

API No. 30-025-02887

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2735	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	East Vacuum Gb/SA Unit
3. Address of Operator	8. Farm or Lease Name
Room 401, 4001 Penbrook Street, Odessa, Texas 79762	East Vacuum Gb/SA Unit, Tract 2672
4. Location of Well	9. Well No.
UNIT LETTER <u>A</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.	Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3924' DF, 3924' RKB	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Recement csg per OCD letter of <u>4-25-80</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1403.

6-30-80 MI Johnson WS Unit. Pulled rods and tbg.

7-1-80 Set ret BP at 3250', dumped 3 sxs sand on plug and loaded hole w/wtr.

7-2-80 Perfd 5-1/2" csg w/4 holes at 1765'. Set ret at 1635', cmtd w/500 sxs cmt, pressed 75 sxs in formation, reversed 20 sxs. WOC 16 hrs.

7-3/6-80 Drld cmt to 1720', crew off.

7-7-80 Drld cmt to 1765'. Pressd perfs at 1765' to 1000# for 1/2 hr, OK. Set 2-3/8" tbg at 4465'. Set 2" x 1-1/4" x 12' pmp at 4464'. MO WS Unit. Returned to production.

BOP Equip Series 900, 3000# WP w/1 set pipe rams and 1 set blind rams manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE July 8, 1980

APPROVED BY Orig. Signed By TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:
None

JUL 11 1980