AREA 640 ACRES
LOCATE WELL CORRECTLY

9-5/8

5-1/2

2-1/2

My Commission expires\_\_\_

Magnolia Petroleum Company Box 900, Dallas, T exas Company or Operator STATE "P" **2**6 \_Well No. 35E Lea \_\_, N. M. P. M.,\_\_\_ \_Field, \_ \_County. 660 feet south of the North line and\_\_\_ \_feet west of the East line of\_ If State land the oil and gas lease is No.\_\_\_\_ \_\_\_\_Assignment No... \_\_, Address\_\_\_ If patented land the owner is\_\_\_\_\_ \_\_\_\_, Address\_ If Government land the permittee is\_ Magnolia Petroleum Company Box 900, Dallas, Texas October 3. 1940 Drilling was completed October 28. 1940 Drilling commenced\_ Magnolia Petroleum Company, Address Box 900, Dallas, Texas Name of drilling contractor\_ 3924 Elevation above sea level at top of casing\_ The information given is to be kept confidential until\_\_\_ \_19\_\_ OIL SANDS OR ZONES 4560 No. 1, from. No. 2, from\_\_\_ \_\_ No. 5, from\_\_ No. 3. from\_.. \_ No. 6, from\_ IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. \_\_\_\_feet. \_\_\_ \_feet. \_ No. 2, from\_\_\_\_ No. 3, from..... to.... CASING RECORD CUT & FILLED FROM PERFORATED PURPOSE WÉIGHT PER FOOT THREADS PER INCH KIND OF SHOE AMOUNT MAKE SIZE то FROM

by following it with (?). SUBMIT IN TRIPLICATE,

# MUDDING AND CEMENTING RECORD

170L

4219

4537

SIZE OF HOLE	SIZE OF CASING	WHICK SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u></u>						

Heaving plug-Material	Length	Depth Set
Adapters-Material	Size	
	RECORD OF SHOOTING OR CHEM	IICAL TREATMENT

Box 900, Dallas, Texas

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4**	104,		300 qts.	10-29-40	4456-4560	

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

# TOOLS USED

Rotary	tools	were	used	from top fe	eet	to bottom	feet,	and	from	feet	to	feet
Cable	tools	were	used	fromfe	et	to	feet,	and	from	feet	to	feet

## **PRODUCTION**

Put to producing	Nov. 16	1	<u>مباہ</u>				
The production of th	e firs <b>t 4</b> hours	was 50	barrels	of fluid of whi	ich	% was oil;	
emulsion;	% water;	and	sediment.	Gravity, Be	<del></del>		
If gas well, cu, ft. p	er 24 hours		Gallon	s gasoline per	1,000 cu. ft. of	gas	
Rock pressure, lbs.	per sq. in		<del></del>				

# **EMPLOYEES**

Magnolia Petroleum Company	Driller	O. H. Stout, Sup't.	0010
	Driller	,	Drille

## FORMATION RECORD ON OTHER SIDE

Address.

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and	sworn to before me this 18	Dallas Texas Nov. 15, 1940
day of	November 40	Name L. Amith
	Exteen Bullock	Position Clerk
	Notary Public	Representing Magnolia Petroleum Company

FROM	то	THICKNESS IN FEET	FORMATION RECORD
-	••		
	18		Cellar Cáliane & Rock
ilitate.	100		CA18che
00 Låd & Grave	210		SAnd & CAliche
32	458		SAnd & Gravel R5d Rock
58	1270		Red Rück & Shells
270 117	1417 1508	İ	Red Rock & Shells
508	1590		Red Rock & Red Bed
590 51 <b>8</b>	1618		Anhydrite
515 595	1695 1700	,	Red R9ck & Sandé Shells Red R9ck
700	1800		Antifertite
900 969	2969 30 <b>5</b> 8		Salt & anhy
058	3115		Anhy Anhy strks lime
115	3244		Anhy lime
2 <b>44</b> 2 <b>54</b>	3254 3280		Lime Anhy
880	3326		Anhy gyp
32 <b>6</b> 4 <b>34</b>	3434 3465,		Anhy
465	3492		Anhy gyp Anhy lime
492	5700		Anhy
700 804	<b>3804</b> 3830		Anhy gyp
3 <b>50</b>	3893		Anhy lime Lime
393	4088		Anhy lime
088 30 <b>6</b>	4306 4322		Lime Porous lime
322	4372		Lime
372	4383		Sandy lime
383 <b>456</b>	4456 4465		Lime Brkn lime sand
465	4485		Lime
485	4490		Brkn lime snad
490 530	4530 4536		Brkn lime Lime
rkn lime	4536	4548	
orous lime	4548	4560	TD
560			20
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