STATE OF NEW MEXICO TREY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78
OIL CONSERVATION DIVISION			
SANTA FE, NEW MEXICO 87501			
TAND UFFICE REQUEST FOR ALLOWABLE			
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
PROMATION OFFICE			
Phillips Oil Company			
4001 Penbrook Street, Odessa, Texas 79762			
New Well Change in Transporter of:			
Recompletion	Cat Dry Ca	AI I	/83
Change in Ownership X	Casinghead Gas Conden		
If change of ownership give name Phillips Petroleum Company, 4001 Penbrook Street, Odessa, Texas 79762 and address of previous owner Phillips Petroleum Company, 4001 Penbrook Street, Odessa, Texas 79762			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
Vacuum Abo Unit Battery	4 5 Vacuum Abo I	Roof State, Fèderai	• F•• State B-2735
Location Tract 9 Unit Letter A : 990 Feet From The North Line and 330 Feet From The East			
Line of Section 26 T.	mahip 175 Range 351	E , NMPM, Lea	County
PROVINTION OF TRANSPORTER OF OUL AND NATURAL GAS			
Name of Authorized Transporter of Cil	X or Condensate	Address (Give address to which approve	
Texas-New Mexico Pipe Lin Name of Authorized Transporter of Cas	ne Company Singhessi Gas 🔀 or Dry Gas 🗔	Box 2528, Hobbs, N.M. 8 Address (Give address to which approve	ed copy of this form is to be sent)
Phillips Petroleum Compar		4001 Penbrook Street, 00	
If well produces all or liquids, give location of tanks.	Unit Sec. Twp. Ree. M 26 17S 35E	Yes	NR
If this production is commingled with that from any other lease or pool, give commingling order number: <u>COMPLETION DATA</u>			
Designate Type of Completio	m - (X)	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
Date Spudded	Date Cample Ready to Prod-	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pey	Tubing Depth
Perforations	1		Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	l		
	DR ALLOWARIE (Test put he al	fter recovery of social volume of load oil a	nd must be equal to or exceed top allow
oll WELL able for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bhis.	Water-Bbis.	Gas-MCF
GAS WELL	· · · · · · · · · · · · · · · · · · ·	Bble. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbie. Condenadie/MMCF	
Testing Method (pulat, back pr.)	Tubing Presewe (shnt-ia)	Casing Pressure (Shut-12)	Choke Size
CERTIFICATE OF COMPLIANO	:Е	OIL CONSERVATI	IN DIVISION
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED FEB6	1307
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY IFPRY SEXTON	
		DISTRICT I SUPERVISOR	
~ 200		This form is to be filed in compliance with RULE 1104.	
I_ B. Rush		If this is a request for allowable for a newly drilled or deepene- well, this form must be accompanied by a tabulation of the deviation	
(Signature) Production Records Supervisor		tests taken on the well in accordance with NOCE first	
(Tille)		able on new and recompleted wells.	
December 29, 1983		walt name or number, or transporter, or dinivi such change in contactor	
		Separate Forma C-104 must be filed for each pool in multipl completed wells.	

