

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-02889

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1432-3

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Tract 2720
East Vacuum Gb/SA Unit

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

8. Well No.
001

3. Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

9. Pool name or Wildcat
Vacuum Gb/SA

4. Well Location
Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line
Section 27 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether LF, RKB, RT, GR, etc.)
3944' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Reactivation ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-9-90: MI RU. Kill well. NU BOP.

10-14-90: GIH w/tbg and bit to 4529'. Clean out to 4536'.

10-15-90: Tag fill @ 4540'. Drill to 4562'.

10-17-90: Dig out braden head. Load backside and locate collar leak above braden head in 5-1/2". Tighten up casing and repressure to 500#-held. Run RTTS packer and 2-7/8" workstring tbg to 4130'. Pressure to 500# for 30 minutes-held. Swab well for two hours.

10-18-90: MI RU Charger. Acidize w/5000 gals 15% HCl containing NEFe LST agent and clay stabilizer. Divert w/4400# salt in gelled brine. Max Press: 1600#, Min Press: 300#, Avg Press: 1000#, ISIP: 1250#. Swab and flow 8 hours.

10-19-90: Swab for 11 hours.

10-20-90: Swab for 5-1/2 hours.

-over-

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Reg. & Pro. Supervisor DATE 11/1/90

TYPE OR PRINT NAME L. M. Sanders

TELEPHONE NO. 368-1488

(This space for State Use)

SECTION
8

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

1990

10-22-90: Swab. /

10-23-90: GIH w/H-27 sub equip on 127 jts 2-7/8" tbg. Set bottom of motor @ 4184'. ND BOP.

10-28-90: Pump 24 hour test 56 oil, 276 water, 1.0 Mcf gas, 9.2% CO₂, 17.844 GOR.

Complete - Drop from report.

NOV 27 1990

NOV 08 1990

NOV 08 1990