

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1482

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Cities Service Oil Company	State K
3. Address of Operator	9. Well No.
Box 4906, Midland, Texas 79701	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM	Vacuum-Grbg. S.A.
THE East LINE, SECTION 27 TOWNSHIP 17S RANGE 35E N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3944' GR	Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Co & Sand Frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 4625' Dolomite. Workover Complete. Well was pumping 40 BO + 0 BW/24 hrs before workover. MIRU pulling unit. Pulled rods and tubing. COTD ran 3-1/2" frac tubing and sandfraced open hole 4189 - 4625 w/30,000 gallons Gelled brine water + 45,000# 20/40 sand in 2 stages separated by 1000# rock salt mixed in 20 bbls. brine water and followed by 500 gals 15% HCl Acid. Max press 3300 PSI, min press 3200 PSI, ISIP 1500 PSI, air 25.5 B/M. Had 200 PSI pressure increase w/block. Temp Surveys show the following intervals treated; 4186 - 4189 - channel behind 5-1/2" csg; 4189 - 4386 - good frac placement, 4386 - 4588 - fair frac placement. Pulled 3-1/2" frac tubing. Ran 143 jts of 2-3/8" OD 8R J-55 tubing set @ 4536. Swabbed 86 BO + 22 BLW/11 hrs. Ran rods and pump. Pumped on repotential 110 BO + 4 BLW/24 hrs. Grav. 37.9 @ 60° GOR TSTM. Well was recompleted on October 14, 1973.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Pusley TITLE Region Oper. Mgr. DATE October 16, 1973

APPROVED BY 10x TITLE 10x DATE 10x

CONDITIONS OF APPROVAL, IF ANY: