

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025--02890
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1482
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 2720
8. Well No.	002
9. Pool name or Wildcat	VACUUM GB/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location
Unit Letter H : 1980' Feet From The NORTH Line and 660' Feet From The EAST Line
Section 27 Township 17-S Range 35-E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3935' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>CONVERT TO INJECTOR</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/15/96 MIRU DA&S UNIT #294, COOH LAY DWN RODS, NU BOP & COOH W/TBG, GIH W/SAND PMP TAG FILL @ 4625', GIH W/BIT & SCRAPER T/4150', SDON.

08/16/96 COOH W/BIT & SCRAPER, GIH W/PKR TST TBG T/5000#, SET PKR T/TST BACKSIDE, WOULDN'T HOLD, PMP 60 BBLS, INJECT RATE 4 BPM @ 500#, STRIP OFF WH & BOP, INSTALL NEW TBG HD, STRIP BOP ON, SDON.

08/17/96 & 08/18/96 SD.

08/19/96 GIH W/RBP & PKR SET RBP @ 4150' TST T/500# HELD OK, SET PKR @ 1918', TST CSG HELD OK SET PKR @ 1700' TST CSG HELD OK, LK ISOLATED F/1918'-1700', COOH W/PKR, GIH W/1900' TBG F/KILLSTRING, DROP 2 SXS SAND ON TOP RBP, SDON.

08/20/96 GIH W/RETAINER SET @ 1600', MIRU HES, SQZ CSG LK W/500 SXS THICKSATROPIC CMT & TAIL IN W/ 200 SXS CL C (HALAD ADDITIVES), STG IN W/LAST 8 BBLS, FINAL SQZ PRESS 860#, (CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 9/17/96

TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SENT BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ICBN

SEP 24 1996

EVAC #2720-002

08/20/96 CONTINUED
STING OUT RETAINER, REV & WASHUP, RDMO HES, COOH W/TBG, SDON.

08/21/96 PU BIT & DRL COLLARS, TAG CMT @ 1592', DRL OUT CMT & RETAINER T/1606', CMT GREEN, PU T/1550', CIRC HOLE CLEAN, SDON.

08/22/96 GIH W/BIT & COLLARS, TAG HARD CMT @ 1608', DRL OUT CMT & STRINGERS T/2123', CIRC HOLE CLN, TST CSG & CMT SQZ T/500# F/30 MIN, HELD OK, COOH LD BIT & COLLARS, GIH W/BIT & SCRAPER T/3000', COOH W/BIT & SCRAPER, GIH W/TBG (RETRIEVING HD F/RBP) & WASH SAND OFF BRIDGE PLUG, LATCH ONTO RBP & PULL 35 STDS, SDON.

08/23/96 COOH W/RBP, GIH W/PKR & SET @ 4150', LD & TST CSG T/500# HELD OK, MIRU HES, ACIDIZE W/3000 GALS 15% NEFE ACID W/ADDITIVES, PMP 1500 GALS 15% NEFE ACID, PMP 2500# ROCK SALT IN 2000 GALS 10# GELLED BRINE, PMP 1500 GALS NEFE ACID, FLUSH W/34 BBL FR WTR, AVG PRESS 1263#, AVG RATE 4.7 BPM, ISIP 1828# VAC IN 6 MIN, RDMO HES, REC 148 BBL FL, FL 2500', SDON.

08/24/96 SD.

08/25/96 SD.

08/26/96 INITIAL PRESS 200# SWAB REC: 22 BBL FL, FINAL FL 2500', COOH LD WKSTRING, LD PKR, SIH W/2.375" INJECTION TBG, TSTNG TBG T/5000# BELOW SLIPS, TSTRS LOST TOOLS IN HOLE, SDON.

08/27/96 COOH W/59 JTS INJECTION TBG, CALIPER & PU T-DOG FISHING TOOL W/SKIRT, PU 2.875" WKSTRING GIH T/CATCH 68' TBG TSTG TOOLS LOST IN HOLE, TAG W/FISH TOOLS & ROTATE TOOLS, COOH W/TBG, NO FISH REC, REDRESS TOOL & GIH W/WKSTRING, TAG UP ON TOOLS, ROTATE, COOH, NO TSTG TOOLS REC, LD FISH TOOLS, GIH W/30 STDS TBG F/KILL STRING, SDON.

08/28/96 COOH LD WS, PU ELDER LOC-SET PKR & GIH W/2.375 INJECTN TBG T/4163' TSTG TBG T/5000# ABOVE SLIPS & DOPING PIN ENDS W/SEALLUBE, SDON.

08/29/96 CIRC PKR FLUID, SET PKR @ 4163', FU WH TST CSG & PKR T/500#, OK (30 MIN STATE TST), RD MO DDU, **TEMP DROP F/REPORT PENDING INJECTION RESULTS**

09/17/96 INJECTIVITY TEST, REPORT INJECTION RATE & PRESSURE:

09/03/96	OPEN UP 1500 BBLS @ 0#
09/04/96	1515 BBLS @ 50#
09/05/96	1611 BBLS @ 250#
09/06/96	1616 BBLS @ 300#
09/07/96	1521 BBLS @ 350#

COMPLETE DROP FROM REPORT

PRINTED IN U.S.A.

DAY

3

4

5

NIGHT

CALIBRATED
CHARTS
BY THE NATIONAL BUREAU OF STANDARDS

2720-002

DATE

TIME

DATE

TIME

08/29/46

BR-2221
B 0-1000-8

TIME

TIME

TIME

TIME

B.H.