

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02890
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1482
7. Lease Name or Unit Agreement Name	East Vacuum Gb/SA Unit Tract 2720
8. Well No.	002
9. Pool name or Wildcat	Vacuum Gb/SA

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762	4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3935' GR</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Repair Casing Leak</u> <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/29/92 RU DDU. COOH w/tbg. PU GIH w/a 4-3/4 bit -6 D.C. on 2-7/8 tbg - Tag fill @ 4510'

10/30/92 GIH & tag up. Establish circ. clean & drill out to 4610'. (Clean out frac sand & formation.) Circ clean.

10/31/92 COOH LD collars & bit. Trip bit and scraper to 4189'.

11/1/92 Pump 20 bbl 2% KCL w/10 gal TW 425, mix 9 drums TC 405 w/495 gal 2% KCL.

11/3/92 Acidize with 1500 gals of 15% NEFE HCL.

11/5/92 Swab-starting fl.1 @1500' ending @ 1800'. Scale squeeze as follows: mix & pump 4 drums of TH 756 and 40 bbl 2% KCL water.

11/6/92 Set pkr @1750'. Test from 1750' to sur. OK. COOH w/pkr. GIH w/RBP & pkr set @1820' test to 500# ok. Casing leak from 1820' to 1758'. Dump 2 sks of sand on RBP. COOH w/tbg & pkr.

11/9/92 GIH w/5-1/2 cement retainer. Pump thru retainer est. cir. to sur. Set ret. @1658'. Test tbg to 1000# ok. Mix & pump 200 sx of Howco Premium Plus (Class

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Reg. Affairs DATE 11/23/92

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915/368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NOV 30 '92

C) Thixset w/2% Cacl. Wash up & displace w/15 bbls of fresh water wait 1 hr. re-establish rate & press. of .5 BPM @ 700#. Mix & pump 100 sx of premium plus. COOH w/tbg WOC 63 hr.

11/10/92 GIH w/4-3/4" bit & D.C. Tag cmt @1657'. Start drilling on ret. @1658'. Drill up retainer & cmt to 1677' cir. clean.

11/11/92 Continue drilling cement from 1677' to 1820' fell through. RIH to 1863'. press test casing w/570 psi for 30 mins ok. POOH LD bit & collars.

11/12/92 COOH w/RBP. GIH w/2-7/8" tbg & submersible pumping equip. tbg set @ 4118'. ND BOP RD DDU.

11/15/92 Well test 29 oil, 552 water, 87 mcf, & 2989.691 GOR.

RECEIVED

NOV 25 1992

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