

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02890
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1482
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 2720
8. Well No. 002
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3935' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Deepen, Clean out, & Acidize ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed....)

- DDU on location. Pump pulled and found to be plugged w/scale. Sand pump was run and found fill 75' high at 4550'.
- MIRU reverse unit. RIH w/4-3/4" bit, 3-1/2" collars and 2-7/8" prod. tbg. Clean out and deepen well by 15' to 4640'. COOH.
- RIH W/5-1/2" 17# Casing scraper to 4180'.
- Test the 2-7/8" tubing to 5000 psi while RIH.
- Pump 20 bbls 2% KCl water w/10 gals TECHNI-WET 425. Mix 9 drums (495 gals) TECHNI-CLEAN 405 and 495 gals 2% KCl water.
- Swab.
- RU Acidize openhole interval 4200'-4625' w/a total of 4500 gals of 15% NEFE acid Prior to pumping job, test all surface lines to 3500 psi.
- Swab
- Mix and pmp 4 drums TECHNI-HIB 756 AND 40 BBLS 2% KCl water down tbg.
- Rerun same size pump & motor. RDMO DDU and return well back to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor, Reg. Affairs DATE 10/30/92

TYPE OR PRINT NAME L. M. Sanders

TELEPHONE NO. 915/368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 02 '92

RECEIVED
NOV 02 1992
OCD HOBBS OFFICE

RECEIVED
NOV 02 1992
OCD HOBBS OFFICE