

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02890
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1482
7. Lease Name or Unit Agreement Name Tract 2720 East Vacuum Gb/SA Unit
8. Well No. 002
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	4. Well Location Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line Section 27 Township 17-S Range 35-E NMPM Lea County
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3935' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-17-90: MIRU. DD WSU. Rig up BOP.

10-18-90: RIH w/ RTTS pkr & 2-7/8" workstring pkr to 4150'. Press csg-tbg annulus to 500#, bled off. Swab & flow well for 2 hours. MI RU Charger. Acidize well down tbg w/5000 gals 15% HCl containing NEFe LST agent & clay stabilizer. Divert w/4800# rock salt in gelled brine. Max Press: 2400#, Min Press: 400#, Avg Press: 1800#, ISIP: 2000#. Swab and flow 1-1/2 hrs.

10-19-90: MIRU frac tank. Flow to tank for 1-3/4 hrs. Rig up to flow to flowline.

10-20-90: Hook up frac tank. Connect to flowline and leave flowing.

10-22-90: GIH w/RBP @ 4140' & pkr. Test RBP to 1000# - OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Regula. & Prora. Supv. DATE 12/3/90

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 368-1488

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 10 1990

10-23-90: MIRU Western to pump cement squeeze. Circ through retainer @ 1632' - set retainer - sting out and back in. RD Western. COOH w/tbg & stinger.

10-27-90: Pump w/1200 sks class "C" Neat (432 sks calculated).

10-29-90: Drill to 1720'.

10-30-90: Drill cement @ 1815'-32'. Pump 600 sks class C cement w/2% CaCl. Displace w/8-1/2 bbls brine. Sting out of retainer and wash up tbg. COOH w/2-7/8" workstring tbg and stinger.

11-1-90: Drill cement & retainer to 1656'. COOH.

11-2-90: Drill from 1656' to 1784'.

11-3-90: Drill from 1784' to 1832'. Drop out of cement.

11-12-90: GIH w/pkr & prod. tbg. ND BOP set pkr @ $\pm 4150'$. Found leak in csg collar under head.

11-13-90: Hook up flowline.

11-18-90: Flow 24 hrs. 54 oil, 216 water. 72 Mcf

Complete - Drop from report.

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RECEIVED