HO. OF COPIES REC	0 1 1 1	l	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G. S.			
LAND OFFICE			
IRANSPORTER	OIL		
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NEW MEXICO OIL CONSERVATION COMP $\stackrel{\sim}{\sim}$ 10N REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-17-

}	FILE		AND	Effective 1-1-65
ŀ	U.S.G. S .	AUTHORIZATION TO TO A	AND	2.5
1		AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (JAS
i	LAND OFFICE			
1	TRANSPORTER OIL			
	GAS	·		
1	OPER/TOR			
1.	PROPATION OFFICE			
	Operator			
1	Phillips Petrol	eum Company		
- 1	Address			
		t. Odessa Texas 79762	1	
			Other (Please explain)	
- 1	Reason(s) for filing (Check proper box)		Office of trust explains	
	New Well	Change in Transporter of:		
	Recompletion	Cil Dry Gas		
	Change in Ownership	Casinghead Gas Conden	sale Relocation o	f tank battery
1				
	If change of ownership give name			
	and address of previous owner			
П.,	DESCRIPTION OF WELL AND		ermution Kind of Leas	• Lease No.
	Lease Name East Vacuum G/S	A	C Barbara	
	Unit, Tract No. 2720	002 Vacuum G/	SA State, Redex	XXXXX B-1482
	Location			
	н 198	O Feet From The North Line	e and 660 Feet From	The East
	Unit Letter;;			
	tipe of Section 27 Tow	mahip 17–S Range	35-E , NMPM,	Lea County
	Line of Section 21 Tow	month TID Range	*	
		nen on out ann mannat oa	e	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)
	Name of Authorized Transporter of Oil	X or Condensate		
	Texas-New Mexico Pipeli	ne	P. O. Box 2528, Hobbs,	NM 88240
	Name of Authorized Transporter of Cas	Inghead Gas 📉 💮 or Dry Gas 🦳	Address (Give address to which appro	ved copy of this form is to be sent;
	Phillips Petroleum Comp	anv	4001 Penbrook St., Ode	ssa, TX 79762
	<u></u>	Unit Sec. Twp. P.ge.		en .
	If well produces oil or liquids, give location of tanks.	F 26 17-S 35-E	Yes	12-1-78
		<u> </u>	<u> </u>	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
	Designate Type of Completic		New well workeyer Deeber	1,14, 540
	Designate Type of Completion	M = (A)	ļ	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Data Compt. Reddy to Fied.	}	
	Date Spudded	Data Compt. Reday to Prod.		
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Date Spudded Elevations (DF, RKB, RT, GR, etc.;			Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)			Tubing Depth Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
	Elevations (DF, RKB, RT, GR, etc.; Perforations	Name of Producing Formation TUBING, CASING, AND	Top Oil/Gas Pay	Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
	Elevations (DF, RKB, RT, GR, etc.; Perforations	Name of Producing Formation TUBING, CASING, AND	Top Oil/Gas Pay	Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.; Perforations	Name of Producing Formation TUBING, CASING, AND	Top Oil/Gas Pay	Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.; Perforations	Name of Producing Formation TUBING, CASING, AND	Top Oil/Gas Pay	Depth Casing Shoe
	Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
***	Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWARIE (Test must be given.)	CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
v.	Perforations (DF, RKB, RT, GR, etc.) HOLE SIZE TEST DATA AND REQUEST FO	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWARIE (Test must be given.)	DEPTH SET Interpretation of load oil pith or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWARIE (Test must be given.)	CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow
v.	Perforations (DF, RKB, RT, GR, etc.) HOLE SIZE TEST DATA AND REQUEST FO	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de	DEPTH SET Interpretation of load oil pith or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET Interpretation of load oil pith or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOOL WELL	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fier recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas li	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowist, etc.)
v.	Perforations HOLE SIZE ** TEST DATA AND REQUEST FOOL, WELL Date First New Cil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	CEMENTING RECORD DEPTH SET fier recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowist, etc.)
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	CEMENTING RECORD DEPTH SET fier recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas li	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size
v.	Perforations HOLE SIZE ** TEST DATA AND REQUEST FOOL, WELL Date First New Cil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	CEMENTING RECORD DEPTH SET fier recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size
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v.	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOR WELL Date First New Cil Run To Tanks Length of Test Actual Pred. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	CEMENTING RECORD DEPTH SET fier recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowist, etc.) Choke Size Gas-MCF
v.	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Cit Run To Tanks Length of Test Actual Pred. During Test GAS WELL	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	CEMENTING RECORD DEPTH SET fier recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size
v.	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOR WELL Date First New Cil Run To Tanks Length of Test Actual Pred. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure) Water-Bbls.	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowist, etc.) Choke Size Gas-MCF
v.	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOR WELL Date First New Cil Run To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fier recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowist, etc.) Choke Size Gas-MCF
v.	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Cit Run To Tanks Length of Test Actual Pred. During Test GAS WELL	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure) Water-Bbls.	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF Gravity of Condensate
v.	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOR WELL Date First New Cil Run To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	CEMENTING RECORD DEPTH SET for recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shub-in)	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allocatifs, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOR WELL Date First New Cil Run To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Length of Test Tubing Pressure (Shut-in)	CEMENTING RECORD DEPTH SET for recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shub-in)	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF Gravity of Condensate
	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Length of Test Tubing Pressure (Shut-in)	Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fiver recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV.	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowist, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION
	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Cil Run To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Pred. Test-MCF/D Testing Method (pirot, back pr.) CER TIFICATE OF COMPLIAN	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-in) CE	CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Caeing Pressure (Shut-in) OIL CONSERVA	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allocatifs, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION
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	Perforations MOLE SIZE MOLE SIZE TEST DATA AND REQUEST FOOH, WELL Date First New Cil Run To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Pred. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Length of Test Tubing Pressure (Shut-in) CE	CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Caeing Pressure (Shut-in) OIL CONSERVA	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allocatifs, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION
	Perforations MOLE SIZE MOLE SIZE TEST DATA AND REQUEST FOOH, WELL Date First New Cil Run To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Pred. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the Information given	CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Caeing Pressure (Shut-in) OIL CONSERVA	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allocatifs, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION
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Elm. Seel (Signature)

Clerical and Services Supervisor

9-4-80

(Date)

If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.