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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-1482 |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name State K |
| 9. Well No. 2 |
| 10. Field and Pool, or Wildcat Vacuum (G-SA) |
| 12. County Lee |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

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|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator CITIES SERVICE OIL COMPANY |
| 3. Address of Operator P.O. Box 69, Hobbs, N.M. 88240 |
| 4. Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 17S RANGE 35E NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3935 DF |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4626 Lima Workover Complete. Well was pumping 25 BO + 0 BWP from open hole 4200--4606. Respu 8-29-72. MIRU pulling unit. Pulled rods and tubing. Ran wire line and found TD @ 4606. Ran 454' of 2 7/8" OD EUE tail pipe, RTTS and 3 1/2" EUE frac tubing. Circulated hole with 9.8#/gal brine water. Set RTTS @ 4100' W/bottom of tail pipe @ 4554. Sand frac in open hole 4200-4626 W/15,000 gals gelled 9.8#/gal brine water containing 22,000# of 20/40 sand. Max press 3800 psi, treated @ 28.1 B/M @ 3400 psi, ISIP 1800 psi. Acidized open hole 4200-4626 W/500 gals 15% NE acid followed by 20,000 gals. 9.8#/gal brine water containing 30,000# of 20/40 sand. Max press 4200 psi, treated @ 25.9 B/M @ 4100 psi, ISIP 2000 psi. Ran temp. survey which indicated entire section was treated with both stages. Pulled frac tubing. Ran 147 jts 2 3/8" OD tubing set @ 4478. Swabbed part of load. Ran rods and pump. Pump on repotential 95 BO + 0 BW/24 hrs. GOR 684. Well was recompleted on 9-7-72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE Dist. Admin. Supervisor

DATE Sept. 8, 1972

APPROVED BY Joe D. Ramey
Dist. I, Supv.

TITLE _____

DATE SEP 11 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 8 1972

NEW MEXICO OIL CONSERVATION COMM.
HOBBS, N. M.