

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-02891
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1482
7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT TRACT 2720
8. Well No. 003
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	
4. Well Location Unit Letter B : 660 Feet From The FNL Line and 1980 Feet From The FEL Line Section 27 Township 17S Range 35E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3957' RKB, 3947' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☒
	CASING TEST AND CEMENT JOB ☐
	OTHER: PLUG & ABANDONMENT ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/06/2000 SI TBG PRESS 0# CSG PRESS 0#. MIRU POOL RIG #495 & P&A PKG, SECURE WELL.
01/07/2000 SI TBG & CSG PRESS 0#, NU BOPE RU POOL CMT EQMT PU 132 JTS 2.375" RENTAL WS TAG CIBP @ 4150' MIX SALT GEL & CIRC WB PMP PLUG #1 60 SX CL C 14.8 PPG 1.32 CFPS CMT 4150-3563' LD 45 JTS WS T/2720' TOH W/42 STDS, TIH W/AD1 PKR & SET @ 2725' RU WL TRK & PERF @ 2890' RD WL TRK, ATMP ESTAB PI RATE PRESS UP T/1200# NO ENTRY NO BLD OFF CALL NMOC REQUEST PERMISSION T/SPOT 25 SX PLUG 2940-2636' OK'D BY GARY WINK, TOH & LD PKR TIH T/2940' PMP PLUG #2 25 SX CL C 14.8 PPG 1.32 CFPS CMT 2940-2636' WOC & TAG, SECURE.
01/10/2000 TIH & TAG PLUG #2 @ 2626' LD 45 JTS WS T/1600' TOH W/24 STDS TIH W/AD1 PKR & SET @ 1600' RU WL TRK & PERF F/PLUG #3 @ 1750' RD WL TRK ESTAB PI RATE 1 BBL/MIN @ 1200# TOH W/PKR & LD TIH W/CICR & SET @ 1630' PMP PLUG #3 40 SX CL C 14.8 PPG 1.32 CFPS CMT 1750-1600', SZQ 35 SX UNDER RET, CAP RET W/5 SX TOC @ 1600' TOH & LD CICR SET TL TIH W/AD1 PKR & SET @ 60' RU WL
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Larry M. Sanders* TITLE Senior Regulation Analyst DATE 1-13-00
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY *Johnny Robinson* TITLE *J* DATE JAN 27 2000
CONDITIONS OF APPROVAL, IF ANY:

GWW

A

EVGSAU #2720-003

01/10/2000 CONTINUED

TRK & PERF F/PLUG #4 @ 100' RD WL TRK, ESTAB PI RATE 1.5 BBL/MIN @ 1000#, TOH W/PKR & LD PKR, TIH W/CICR & SET @ 60' PARTED CSG @ 45', PMP PLUG #3 40 SX CL C 14.8 PPG 1.32 CFPS CMT 100-3', SQZ 35 SX UNDER RET, CMT CIRC T/SURF VIA 5-1/2 X 8-5/8 ANNUL, STING OUT RET & CAP W/5 SX CIRC 5-1/2 CSG T/SURF TOC @ SURF TOH LD CICR SET TL WASH OUT BOPE ND BOPE RDMO POOL #495 & CMT EQMT, PERFORM RECLAMATION WORK, WELL P&A'D, COMPLETE DROP F/REPORT.