

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025 0000</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <u>B-1472</u>
7. Lease Name or Unit Agreement Name <u>EAST VACUUM GB/SA UNIT</u> <u>TRACT 2720</u>
8. Well No. <u>004</u>
9. Pool name or Wildcat <u>VACUUM GRAYBURG/SAN ANDRES</u>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator <u>Phillips Petroleum Company</u>	
3. Address of Operator <u>4001 Penbrook Street, Odessa, TX 79762</u>	
4. Well Location Unit Letter <u>A</u> : <u>990'</u> Feet From The <u>NORTH</u> Line and <u>660'</u> Feet From The <u>EAST</u> Line Section <u>27</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3936' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: TREAT F/SCALE, ACIDIZE, RET T/PROD. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/22/97 MIRU DA&S WS #234, COOH W/RODS & PMP, PMP WTR T/KILL, NU BOP & PAN, COOH W/TBG TRIP IN W/SAND PUMP, TAG FILL @ 4568', SIH W/SCRAPER, Sisd.  
01/23/97 FIN TRIP SCRAPER T/4170', MIRU DAVIS TOOL REV UNIT, PU GIH W/4-3/4" BIT, 6 - 3-1/2" DC'S & TBG, CO F/4568-4605', GET RETURNS OF FORMATION, FRAC SAND, PARIFFIN & RUBBER, CIRC CLN, PU INTO CSG, Sisd.  
01/26/97 GIH TAG FILL @ 4605', CO T/4628', WELL SLUFFING, KEEP WORKING & WASHING OUT FILL, CIRC CLN, PU INTO CSG, Sisd.  
01/27/97 GIH WASH OUT FILL, CIRC CLN, COOH LD COLLARS, MIRU TBG TSTRS, TST TBG IN HOLE W/PKR (PROBLEMS TESTING TOP JTS DUE T/PARIFFIN) RDMO TBG TSTRS, Sisd.  
01/28/97 FIN GIH W/TBG, SET PKR @ 4136' LD & TST T/500#, OK, MIRU HES, GELL BRINE, TST LINES PMP 16 BBL FR WTR, 3000 GAL 15% HCL FERCHECK ACID, 1000# ROCK SALT IN 1000 GALS X-  
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Senior Regulation Analyst DATE 2/10/97

TYPE OR PRINT NAME

Larry M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY LARRY SANDERS

APPROVED BY

BRUCE A. COLEMAN

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

EVAC #2720-004

01/28/97 CONTINUED

LINK GELLED BRINE W/BRKR & 28 BBL FR WTR FLUSH AS FOLLOWS: 1500 GALS ACID, 1000# SALT IN 1000 GALS X LINK, 1500 GALS ACID & 28 BBL FLUSH, ISIP 1597# 5 MIN 1472# 10 MIN 1372# 15 MIN 1293# MAX PRESS 2488# AVG RATE 4.2 BPM SI RDMO HES, OPEN UP W/850# ON TBG, FLOW BACK 49 BBL W/FL @ 300', SWAB BK 69 BBL, END FL 2800', SISD.

01/29/97 OPEN UP W/90# ON TBG & FL 2600', REC 50 BBL W/+/-10% OIL CUT & END FL @ 3700', SISD.

01/30/97 REL PKR, COOH W/TBG, GIH W/PROD TBG AS FOLLOWS: SN, IPC SUB, BLAST JT, 13 JTS, TAC, 130 JTS, CUT PARRIFIN IN TOP +/-750', ND PAN & BOP, FLNG UP WH, GIH W/PMP & RODS, SISD.

02/02/97 FIN GIH W/RODS, SPACE OUT, HANG ON, LD & TST PMP ACTION, RDMO DDU, LEAVE PMPG, NO TST.

02/03/97 PMP 24 HRS, NO TEST.

02/04/97 PMP 24 HRS, NO TEST.

02/05/97 PMPG ON POC, TST 10 BOPD 42 BWPD 1 MCF 52% CO2.

02/06/97 PMPG ON POC, TST 6 BOPD 41 BWPD 1 MCF 51% CO2.

02/10/97 PMPG ON POC, TST 17 BOPD 38 BWPD 1 MCF 60% CO2.

**COMPLETE DROP F/REPORT**

Received  
HARRIS  
009