

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1472	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2720
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762		9. Well No. 004
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3936' Gr.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recement per OCD request

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 06-17-80 - MI Tyler WS Unit. Pulled rods and tbg. Set BP at 3600', dumped 3 sxs. sand on plug. Perfd. 4 holes at 1700'.
- 06-18-80 - Spotted 10 sxs cmt over perfs @ 1700' at 1/8 BPM @ 800#.
- 06-20-80 - Perf'd 5½" csg. w/4 holes @ 1490'; squeezed perfs @ 1490' w/300 sxs CI "C" cmt w/2% CaCl₂, reversed 20 sxs.
- 06-25-80 - Cmt'd through csg. perfs @ 1490' w/255 sxs CI "C" cmt w/2% CaCl₂, circ to surface, reversed 17 sxs WOC 18 hrs. Prep to GIH w/bit & drill out ret & cmt.
- 06-26-80 - WIH w/4-3/4" bit on tbg; drld from 1440' to 1495'. Pressed perfs @ 1490' to 1000#, ½ hr, ok. Drld cmt to 1735' tested perfs @ 1690 to 1000#, ½ hr, ok. Ran 146 jts. 2-3/8" tbg, set @ 4600'. Set 2" x 1¼" X 12' pmp @ 4599'. Returned to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] W. J. Mueller TITLE Sr. Engineering Specialist DATE July 2, 1980

Original Signed By
Jerry Sexton
Dist. 1, Sup.

APPROVED BY _____ TITLE _____ DATE JUL 7 1980

CONDITIONS OF APPROVAL, IF ANY: