

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1472

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2720
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762	9. Well No. 004
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3936' Gr.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recement per OCD request	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Dig working pit, MI DDU, BOP and reverse unit.
2. Pull subsurface equipment.
3. GIH with RBP and set at 3600' (or below TOC). Spot 3 sxs of sand on RBP. Load csg to surf w/wtr. Test csg to 1000 psi.
4. Perf 5-1/2", 13# csg at 1700' w/4 JSPF.
5. Run cmt ret to 1578' and set. (This is 3 bbls volume between ret and perf and 6-1/4 bbls tbq capacity.
6. Pressure up on tbq and establish circulation of the 5-1/2"--8-5/8" annulus.
7. Circ 5-1/2" csg to surf w/approx. 500 sxs of 14.8#/gal Cl C with 2% CC. When cmt surfaces, close from cmt ret and reverse excess cmt. (Est thickening time of 14.8#/gal Cl C w/2% CC at these temperatures will be approx. 3 hrs.) COOH.
8. GIH w/bit and drill out ret and cmt. Test perms to 1000 psi. Circ sand off of RBP before COOH.
9. If cmt did not circ to surf, it may be required to verify TOC and BOC with a bond log at this point.

(Over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE June 13, 1980

Offg. Signed by
Jerry Sexton

Dist 1, Supv.

APPROVED BY _____ TITLE _____ DATE JUN 19 1980

CONDITIONS OF APPROVAL, IF ANY:

skm

10. Recover RBP.

11. Rerun subsurf equip to resume prod.

Series 900 BOP, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated.

RECEIVED

JUN 18 1980

OIL CONSERVATION DIV.