

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02893
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1497
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA UT Tract 2721
8. Well No. 007
9. Pool name or Wildcat Vacuum Gb/SA
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3933' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook St., Odessa, TX 79762
4. Well Location Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line Section 27 Township 17-S Range 35-E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/ 9/93 MIRU DDU NU BOP w/2-3/8" tbg. NU BOP. Ran free point on 7" casing. Found casing free @ 795'. Ran string shot & backed casing off @ 795'. COOH w/7" casing. Laying down.

7/10/93 PU GIH w/new 7" 26# casing as follows: 1-10 RD X 8 RD crossover, 1-jt of 7" casing - 1 - Baker external casing pkr & 17 jt of 7" casing. Strip off BOP & spools. Screw into 7" collar @ 777'. Pull 20,000# over string weight & set the slips. Pack off the 10-3/4" wellhead.

7/11/93 Cut off 7" casing. Weld on bell nipple.

7/13/93 Run 7" RBP to 850'. COOH w/RBP. Inflate Baker external pkr. Press up to 1,000# casing. Held OK. GIH w/2-3/8" tbg. Release RBP COOH. Run sand pump & tag Fill @ 4585'. GIH w/4-1/2" casing scraper to 4505'. COOH to 2956'.

7/14/93 Pump 500 gal of xylene & displace w/4 bbls brine.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Reg. Affairs DATE 7/29/93

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915/368-1488

(This space for State Use)

Orig. Signed by Paul Kautz TITLE Geologist DATE AUG 03 1993

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY:

7/15/93 Swab. MIRU and pump 20 bbl fresh water w/10 gal 425; 1/2 of 2 drums 405 and 110 gal fresh water mix out of tbg w/14 bbls brine. SI for 3 hrs. Displace rest of mix w/4 bbl brine.

7/16/93 Swab. Release pkr & pull pkr to 3938 to T.P. to 4250. RU. Pump 4,500 gal of 15% NeFe HCl acid.

07/17/93 Swab.

07/20/93 Swab.

07/21/93 Unset pkr COOH. PU GIH w/2-3/8" tailpipe, TAC, & 2-3/8" tbg. ND BOP change out wellhead. Set TAC in \pm 12 pts. Flange up wellhead. PU GIH w/pump and rods.

7/26/93 Test 24 hours. 57 BOPD, 244 BWPD, 108 MCF, 1888.442 GOR.

AF:wr
RegPro\AFran\B1497A.103

RECEIVED

NOV 25 1993
OFFICE