

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-02893

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1497

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

East Vacuum Gb/SA Unit
Tract 2721

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

8. Well No.
007

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

9. Pool name or Wildcat
Vacuum Gb/SA

4. Well Location
Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line
Section 27 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3933' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Repair Csg. leak & Stimulate ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU DDU. NU BOP. RIH with free point tool and confirm free point is below 800'. POOH. RIH with collar locator and string shot and back off casing at +/- 800'. RDMO
- RIH with 8-1/2" bit and 10-3/4" 32.75# casing scraper to top of casing stub to check for any obstructions. Circulate the well clean while working scraper on packer seat area +/- 40' above the casing stub.
- RIH with new 7" 26# production casing as follows: (Bottom to Top)
 - 7" 24# 10rd pin/box (depends on fish recovered) by 7" 26# 8rd. crossover.
 - 1 joint (40') 7" 24# J-55 8rd casing.
 - Baker 7" 26# (8-1/4" OD) External Casing Packer (ECP) shear pinned to open at 500 psi and close at 750 psi.
 - +/-760' 7" 26# J-55 8rd casing.
- Screw back into old casing stub.

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Regulatory Affairs DATE 06-10-93
(915)
TELEPHONE NO. 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 15 1993

East Vacuum Gb/SA Unit Tract 2721
Well No.007
Vacuum Gb/SA
B-1497
Lea County, New Mexico
Form C-103

5. RIH with packer and set same at +/-780'. Test new connection below packer to 500 psi. If test okay, apply 1000 psi to tbg-csg annulus to set external casing packer. Cut off casing and weld on new 7" casing head. NU BOP.
6. RIH with sandpump on sandline and check for fill above 4550'. MIRU reverse unit. RIH w/3-1/2" bit, 2-7/8" collars, and 2-3/8" production tubing and cleanout well to PBD of 4669'. Circulate well clean and POOH.
7. RIH w/casing scraper to 4500'. POOH.
8. RIH w/5 stands (+/- 310') of 2-3/8" tailpipe and 4-1/2" RTTS-type packer on 2-3/8" production tubing to 4500'.
9. With packer at +/-4200', pump 500 gals. Xylene and displace with 7 bbls. brine. Set packer and pump 10 more bbls brine to squeeze Xylene into the well. Drop standing valve and apply 500 psi.
10. Bleed off pressure and retrieve standing valve. Swab.
11. MIRU Pump 20 bbls. fresh water w/10 gals TECHNI-WET 425. Mix 2 drums (110 gals) TECHNI-CLEAN 405 and 110 gals fresh water. Pump 1/2 mix outside of tubing by pumping 14 bbls of brine.
12. Swab.
13. Acidize perforated interval 4372'-4498' with a total of 4500 gals. of 15% NeFe.
14. Swab.
15. Pump scale inhibitor squeeze down tubing as follows:
 - a. Mix and pump 10 gals. TECHNI-HIB 430 with 20 bbls. fresh water.
 - b. Pump 10 bbls. fresh water.
 - c. Mix and pump 2 drums TECHNI-HIB 793 AND 20 BBLS. FRESH WATER.
 - d. Displace with 200 bbls. fresh water.
 - e. COOH with packer.
16. GIH with 2-3/8" J-55 EUE 8rd tubing to +/-4500'.
17. RIH with new rods and pump.
18. MIRU pumping unit.
19. Put well on test.

06-10-93
AF:ehg

RegPro:AFran:EVGB007.103

JUN 14 1993
OCD HOBBS OFFICE