

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02893
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1497
7. Lease Name or Unit Agreement Name East Vacuum Gb/San Andres Unit Tract 2721
8. Well No. 007
9. Pool name or Wildcat Vacuum Gb/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3933' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	4. Well Location Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line Section 27 Township 17-S Range 35-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3933' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU DD WSU. Run 4-1/2" csg scraper to +/- 4550' (top of liner @ 3894'). Clean out to 4550' w/sand pump as necessary. Install master gate valve & lubricator. Test lubricator to 500#. Perforate following zones using 22 gram premium charges:

4486'-98'	2 SPF	12'	25 shots
4469'-71'	2 SPF	2'	5 shots
4456'-64'	2 SPF	8'	17 shots
4425'-40'	2 SPF	15'	31 shots
		37'	78 shots

RD. RIH w/RTTS pkr 2-7/8" WS tbg to +/- 4300'. Set pkr. Pressure to 500#. Test surface lines to 3500#. Stimulate as follows:

- A. Pump 6500 gals 15% NEFe HCl w/clay stabilizer & LST.
- B. Pump 3000# rock salt in gelled brine.
- C. Displace w/produced brine.

Swab back load. Rerun repaired submersible equipment. Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Reg. & Pro. DATE 8/28/90

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 367-1488

(This space for State Use)

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

