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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-1497

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Santa Fe
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761	9. Well No. 7
4. Location of Well UNIT LETTER N 660 FEET FROM THE south LINE AND 1980 FEET FROM THE west LINE, SECTION 27 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vacuum Gb/San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3933' Ground	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
BUILD OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT SET <input type="checkbox"/>	OTHER clean out, set liner, perforate <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-22-74, MI Lovington WS unit, pulled rods and tbg, ran tbg and bit. 2-23-74, air drilled new hole f/4500'-4604'. 2-24-74, air drilled new hole 4604'-96', pulled tbg and bit. 2-25-74, Dresser-Atlas ran Sonic-GR caliper and dual induction logs. 2-26-74, set 4-1/2" liner bottomed at 4687', top at 3894'. Howco cemented w/250 gals mud flush, 160 sx Class H cmt w/3/10% LWL and 3% DA. Plug to 4669', w/13 bbls mud and 14 BW. Bumped plug w/1100#. Backed off liner, reversed 35 sx cement. Pulled tbg. Ran tbg and bit to 4669', TD. 2-27-74, displaced hole w/oil, spotted 500 gals 10% acetic acid. Pld tbg and bit. 2-28-74, Ram Guns ran correlation csg. Perf 4-1/2" liner w/2 jet shots per foot 4372'-76', 4384'-88', 4398'-4418', total 28', 56 holes. Ran tbg and pkr. 3-1-74, Howco treated perfs 4372'-4418' w/1000 gals 15% HCL, 2500 gals 25% NE acid w/1 ball sealer per bbl 28% acid. Flushed w/22 BW. Max press 2400#, min 300#, ISDP zero#. AIR 2 BPM. Swbd 8 hrs, 16 BO, 20 BLW. 3-2-74, swbd 2 hrs, 10 BO, 4 BAW, pld tbg and pkr. Set 2-3/8" tbg at 4400'. 3-3-74, set pump at 4400', pmpd 16 hrs, no gauge. 3-4-74, released WS unit, pmpd 24 hrs, no gauge. 3-5-74, pmpd 24 hrs, 100 BO, 93 BLW. 3-6-74, pmpd 24 hrs, 100 BO, 100 BSW, GOR 1051:1, Gty 35.9. Restored to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE 3-8-74

APPROVED BY Joe D. [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: