

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-02894
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1497
7. Lease Name or Unit Agreement Name: EAST VACUUM GB/SA UNIT TRACT 2721
8. Well No. 020
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street Odessa, TX 79762

4. Well Location

Unit Letter M : 660 feet from the SOUTH line and 660 feet from the WEST line
Section 27 Township 17S Range 35E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3937' GB 3948' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CLEAN OUT/TREAT F/SCALE/ACIDIZE RET T/PROD ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

05/30/02 MIRU DDU GIH W/SANDLIN BRK DRAIN VLV

05/31/02 KILL WELL NU BOP RU SPOOLER & RIG FLR COOH W/ESP EQMT LD RMP & LOADED OUT MK BIT & SCG SCRAPER
TRIP GIH W/KS

06/01&02/02 SD F/WKEND

06/03/02 KILL COOH W/KS PU PKR & HYDROTESTD TIH SPOT 150 GAL TOLUENE COOH W/3 STDS SET PKR @ 4092' & SI

06/04/02 SWAB BK REC 108 BBL TOTAL FL KILL UNSEAT PKR GIH W/3 STDS RMP 100 GAL SCALE CONVERTER COOH W/3
STDS SET PKR @ 3966' TST CSG T/500 PSI OK

06/05/02 RU HES ROLL CHEMICALS INTO ACID GELLED BRINE WTR ACIDIZED WELL RMPD 50 BBL FW PAD W/500 GAL 15%
SC FERCK ACID 2000# SALTBLK 2000 GAL ACID 4000# SALTBLK 2000 GAL ACID 1600# SALTBLK BLK OFF
FORM REV TEG RMPD 2000 GAL ACID FLUSH W/75 BBL FW ISIP 936.5 MIN SIP 355 10 MIN 92 15 MIN ON
VAC TOT LD RMPD 392 BBL SWAB BK REC 5 BBL TOTAL FL SI

06/06/02 SWAB WELL FLOW BK 108 BBL WASH 50' SALT CIRC CLEAN COOH W/41 STDS LEFT KS IN HOLE
CONTINUED ON BACK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carlton Sanders TITLE SUPVR., REGULATION/PRODUCTION DATE 8/27/02

Type or print name L. M. SANDERS

Telephone No. 915/368-1488

(This space for State use)

APPROVED BY

Conditions of approval, if any:

ORIGINAL SIGNED BY
DATE

TITLE
FIELD REPRESENTATIVE II/STAFF MANAGER

SEP 03 2002

EVAC #2721-020

CONTII)

06/07/2002

KILL COOH W/KS PU ESP EQMT RU SPOOLER GIH W/ESP EQMT MADE CABLE SPLICE ND
BOP FLNGD UP WH WELL BACK ON PROD.

06/08/02

RD DDU & CLN LOC WELL BACK ON PROD

WELL TSTS: 6/20/02 90 BO 826 BW 411 GAS RECOVERED LOAD
 6/22/02 73 BO 840 BW 418 GAS
 6/24/02 119 BO 796 BW 446 GAS

TEMP DROP F/REPORT

07/22/02

WELL ON TEST - 88 BO 746 BW 431 G AS

COMPLETE DROP F/REPORT