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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office **OIL CONSERVATION DIVISION** DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88241-1980 2040 Pacheco St. 30-025-02894 DISTRICT II Santa Fe, NM 87505 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE X FEE 🗌 DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 B-1497 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) EAST VACUUM GB/SA UNIT 1. Type of Well: TRACT 2721 WELL X WELL OTHER 2. Name of Operator 8. Well No. Phillips Petroleum Company 020 3. Address of Operator 9. Pool name or Wildcat 4001 Penbrook Street Odessa, TX 79762 <u>VACUUM (#RAYBURG/SAN ANDRES</u> 4. Well Location 660 SOUTH Unit Letter Feet From The 660 Line and Feet From The Line 27 **17S** 35E Section Township Range LEA NMPM County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3937 GB 3948 RKB 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: OTHER: C/O T/4560' SCALE TREAT. ACIDIZE. RET PROD 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 04/01/00 MIRU DDU. 04/04/00 NU BOP KNK OUT DRN PLUG. 04/05/00 MIRU SPLRS COOH LD SUBPMP, MTRS GIH W/SNDPMP TAG FILL 4510' 119' GIH W/HYDRO BLR CO FILL 4581' LD BLR SIH W/4-1/2 BIT/SCRPR. 04/06/00 GIH W/BIT/SCRPR T/4360 LD BIT/SCRPR TST 5000# BELOW SLPS W/7 JTS PKR 4307 TP 4527 PMP CNVRTR. SWAB/FLOW CONVRTR MOVE TLS W/PKR SET 4160° MIRU HES ACIDIZE W/6500 GAL 15% FERCK BLKNG W/7000# SLT 04/07/00 3STGS FLSH W/20 BBL FW ISIP 1615# 15 MIN VAC AVG 2720# RATE 5 BPM SI RDMO HES SWAB BK 50 BBL FL. FLOW, NO TST RECORDED START DWN FLOWLN F/WKEND & TSTNG. 04/08/00 04/09/00 FLWG T/TST SEP THRU FLOWLN FTP 150# REC 7 OIL 195 WTR 140 GAS. 04/10/00 FLWG DWN FLOWLN T/TST SEP FTP 150# REC 23 OIL 158 WTR 138 GAS. 04/11/00 KILL COH LD PKR GIH W/SUBPMP EQMT HANGON RDMO DDU TEMP DROP PENDING TEST RESULTS. 04/20/00 TST REC 98 0. 465 WTR. 443 GAS - DROP F/REPORT. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE <u>Senior Regulation Analyst</u> <u>05/15/2000</u> DATE TELEPHONE NO. (915) 368-1488 TYPE OR PRINT NAME L. M. SANDERS (This space for State Use) APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY: